Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	11200	TOTRA	NS	POR	TOIL	AND NA	TURAL GA	<u>'S , , , , , </u>	DI No			• —	
Operator MATADOR OPERATING COMPANY							Well API No. 30-025-24034						
Address 8340 MEADOW ROAD,			ECA	N CF	REEK,	DALLAS,	TX 7523	1					
Reason(s) for Filing (Check proper box)  New Well  Recompletion	Oil Casinghea	Change in	Tran Dry Con-	sporter Gas densate	of:	Oth	es (Please expla	in)	79702				
f change of operator give name CHE	<u>vron u</u>	.S.A.	INC	., F	2. 0.	BOX 115	O, MIDLA	ND, TX	79702				
I. DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including									f Lease Lease No. Federal or Fee E-5885				
Location	•	2090			m. S	OUTH 1 in	e and	760 Fe	et From The .	EAST	U	ine	
Unit LetterI	19		_ Feet Ran		35E		MPM,		EA		County		
Section 30 Township													
MII. DESIGNATION OF TRANSPORTER OF OIL AND NATUI  Name of Authorized Transporter of Oil							Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 3609, MIDLAND, TX 79702  Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas WARREN PETROLEUM CORPORATION						P. O. BOX 1589, TULSA, OK 74102							
If well produces oil or liquids, give location of tanks.	Unit 	Sec.	Twp		Rge.	YES UNKNOWN							
If this production is commingled with that f	rom any od	ner lease or	pool,	give c	omming!	ing order num	ber:						
IV. COMPLETION DATA  Designate Type of Completion	· (X)	Oil Wel	1 }	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	i'v	
Date Spudded	Date Compl. Ready to Prod.					Total Depth			P.B.T.D.	P.D.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation						Top OiVGas Pay			Tubing Depth				
Perforations	l					L	<del></del>		Depth Casir	g Shoe			
	<del></del> ,	TIRING	CA	SING	AND	CEMENTI	NG RECOR	.D					
HOLE SIZE CASING & TUBII					E	DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR	ALLOW	ABL	E		he equal to o	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of To		oj 10	aa ou a	ana musi	Producing M	ethod (Flow, pt	ump, gas lift, d	eic.)				
Length of Test	Tubing Pressure					Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF				
GAS WELL	<u></u>								.l				
Actual Prod. Test - MCT/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regul: Division have been complied with and is true and complete to the best of my i	ations of the	: Oil Conso ormation gi	rvatio	on	E		OIL CON		ATION	DIVISIO AUG 17	)N '92		
Signature  Joe N. Young Executive Vice President  Printed Name August 12, 1992 (214) 373-8795						By PRIGINAL SIGNED BY JERRY SEXTON  DISTRIGT I SUPERVISOR  Title							
August 12, 1992				73-8	3795								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.