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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5885	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Lea AP State
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>2090</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3759' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Plug and Abandon</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,416' TD.

Spot 12 sack cement plug from CI BP at 6210' to 6110', across perforations at 6160' to 6164'. Cut and recover 5-1/2" casing from approximately 3640'. Set CI BP in 8-5/8" casing at 3600' and cap with 25 sacks of cement. Load hole with mud to 3000'. Cut and recover 8-5/8" casing from approximately 3090'. Spot 50 sack cement plug across 8-5/8" casing stub. Load hole with mud to 2000'. Spot 70 sack cement plug from 1900' to 2000', across top of salt at 1950'. Spot 70 sack cement plug from 295' to 395', across 13-3/8" shoe at 345'. Spot 70 sack cement plug from 100' to surface. Install dry hole marker and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. Kallinger TITLE Area Engineer DATE April 12, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I. Supv. DATE APR 13 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 12 1972

OIL CONSERVATION COMM.
HOBBS, N. M.