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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1. TYPE OF WELL		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Dry Hole		5. State Oil & Gas Lease No. E=5885	
2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name Lea AP State	
4. Location of Well		9. Well No. 1	
UNIT LETTER <u>I</u> LOCATED <u>2090</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>19-S</u> RGE. <u>35-E</u> NMPM		10. Field and Pool, or Wildcat Undesignated	
15. Date Spudded 2-13-72		12. County Lea	
16. Date T.D. Reached 3-11-72		19. Elev. Casinghead ==	
17. Date Compl. (Ready to Prod.) Dry Hole		18. Elevations (DF, RKB, RT, GR, etc.) 3759' GL	
20. Total Depth 10,416'		21. Plug Back T.D. 66210'	
22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools 0 - 10,461'	
24. Producing Interval(s), of this completion - Top, Bottom, Name None		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-Acoustilog		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	345'	17-1/2"
8-5/8"	24 & 32#	4040'	11"
5-1/2"	17#	*10,416'	7-7/8"
Cementing Record			
450 sacks (Circulated)			
265 sacks (TOC at 3115')			
200 sacks (TOC at 9110')			
Cut & recovered 5-1/2" csg from 9050'. Ran 5-1/2" csg set & cmtd at 6516" W/600 sacks (TOC at 3665')			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
Perf 5-1/2" casing with 2, 1/2" JHPF at 10,088 10,100';, W/4 1/2" JHPF at 6390-94', 6242-46' & 6160-64'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,088-10,100		4000 gal 15% acid & 6000 gal gel water.	
6,390-94'		1000 gal 15% acid	
6,242-46'		1000 gal 15% acid	
PRODUCTION 6160-64'		1000 gal 15% acid.	
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Did not produce		Dry hole	
Date of Test		Hours Tested	
Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.	
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Test Witnessed By			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>C. J. Kallinger</u>		TITLE <u>Area Engineer</u>	
DATE <u>April 10, 1972</u>			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It should be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy	1810'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3475'	T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizle
T. Giorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	
T. Minebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T. 1st B.S.	T. Chinle	
T. Penn.		T. 2nd BS	T. Permian	
T. Cisco (Bourch C)			T. Penn. "A"	
T. Cherry Canyon 6335'				
T. Brushy Canyon 7325'				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
		1,810'	Red bed & sand				
		2,035'	Anhy				
		3,290'	Salt				
		3,475'	Anhy, salt & Dolo				
		5,083'	Sd, Dolo & Anhy				
		6,335'	Dolo & sand				
		7,425'	Sd & Dolo				
		8,105'	Snd				
		8,747'	Limestone				
		9,050'	Sand				
		10,334'	Limestone, Sd & Shale				
		10,416'	Dolo & Shale				