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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5885

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lea AP State
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>2090</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Willcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3759' GL	12. County Lea

Check Appropriate Box To Indicate Purpose of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Plugged back and closed well in.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,416' TD, 6,468' PB.

Ran CI BP and set at 10,060'. Capped BP with 5 sacks of cement. Pumped 25 barrels of mud on top of BP. Cut and recovered 5-1/2" casing from 9050'. Loaded hole with 156 barrels of mud. Spotted 23 sack cement plug from 9100' to 9000', across 5-1/2" casing stub at 9050'. Spotted 30 sack cement plug from 8150' to 8050', across top of Bone Springs formation. Ran 204 joints, 6498' of 5-1/2" OD 17# K-55 ST&C casing set and cemented at 6516' with 600 sacks of Class C cement with .5% CFR-2. WOC 8 hours. TS indicated top of cement at 3665'. WOC and NU over 24 hours. Tested 5-1/2" casing with 1000#, 30 minutes, OK. Perforated 5-1/2" casing with 4, 1/2" JHPF at 6390-94'. Treated new perforations with 1000 gallons of 15% MC acid. No show of oil or gas. Set CI BP at 6345'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 6242-46'. Swabbed and tested. No show of oil or gas. Ran CI BP and set at 6210'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 6160-64'. Treated new perforations with 1000 gallons of 15% MC acid. Swabbed and tested. No show of oil or gas. Closed well in pending decision to plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. J. Kalttger</u>	TITLE <u>Area Engineer</u>	DATE <u>April 10, 1972</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>APR 11 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 10 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.