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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
3. Address of Operator
4. Location of Well
15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10,416' TD, 10,381' PB.

Perforated 5-1/2" casing with 2, 1/2" JHPF at 10,088' to 10,100'. Treated new perforations with 1000 gallons of 15% MC acid, 3000 gallons of 15% NE acid, 6000 gallons of gel water with 1% KCL and 6000 gallons of 20% CR acid. Flushed with 6000 gallons of gel water. Maximum pressure 4800#, minimum 4600#, ISIP 3100#, after 15 minutes 3050#. AIR 5 bpm. Swabbed and tested. No indication of commercial production.

Plans have now been made to plug back as follows: Set CI BP at 10,060' and cap with 5 sacks of cement. Spot 25 barrels of abandonment mud on bottom. Cut and recover 5-1/2" casing from approximately 9050'. Spot 100' cement plug across 5-1/2" casing stub. Spot 156 barrels of mud on plug. Spot 100' cement plug from 8150' to 8050', across top of Bone Springs formation. Run 5-1/2" casing and set at approximately 6500'. Cement casing with 600 sacks of Class C cement with .5% CFR-2. WOC 24 hours. Test casing with 1000#. Perforate 5-1/2" casing at approximately 6225' to 6420'. Swab and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. F. Keltner by R. C. O.

TITLE Area Engineer

DATE March 27, 1972

Orig. Signed By

Joe D. Ramey

Dist. I, Supv.

MAR 27 1972

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

MAR 27 1946

OIL CONSERVATION COMM.  
HOBBS, N. M.