SANTA FE		Form C-103
SANTAFE	4	Supersedes Old
	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	4	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		E-5885
SUNDRY NOTICES AND REPORTS ON WELLS [DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO BEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. [DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO BEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.		
OIL X GAS WELL X	OTHER-	7, Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gulf Oil Corporation		Lea "AP" State
3. Address of Operator		9. Well No.
Box 670, Hobbs, New Mexico 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	2090 FEET FROM THE SOUTH LINE AND 760 FEET	Undocionated
THE East LINE, SECTION	on 30 TOWNSHIP 19-S RANGE 35-E	WMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea
16. Check	Appropriate Roy To Indiana Samuel Carlo	
NOTICE OF IN	Appropriate Box To Indicate Secure of Notice, Report of STENTION TO:	r Other Data JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON		ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB	_
	OTHER	1
OTHER		
OTHER		
	erations (Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any proposed
17. Describe Proposed or Completed Opwork) SEE RULE 1703. McVay Drilling Compan 360'. Ran 10 joints and cemented at 345' and NU 18 hours. Tes	y spudded 17-1/2" hole at 3:00 PM, February and one cut joint, 337' of 13-3/8" OD 48# H with 450 sacks of Class C with 2% Ca Cl2. C ted casing with 600#, 30 minutes. hole at 360' at 10:00 PM, February 14, 1972.	13, 1972. Drilled to
17. Describe Proposed or Completed Opwork) SEE RULE 1703. McVay Drilling Compan 360'. Ran 10 joints and cemented at 345' and NU 18 hours. Tes Started drilling 11"	y spudded 17-1/2" hole at 3:00 PM, February and one cut joint, 337' of 13-3/8" OD 48# H with 450 sacks of Class C with 2% Ca Cl2. C ted casing with 600#, 30 minutes.	13, 1972. Drilled to -40 ST&C casing set ement circulated. WOC
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FEB 1 % N.72 OIL CONSELVATION COMM. HOBES, N. M.