1		-							
	SANTA FE		DNSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS					
	LAND OFFICE								
	TRANSPORTER GAS								
	OPERATOR								
I .	Operator								
	Western Oil Produce	ers, Inc.							
	Address Box 2055 Roswell,	New Mexico 88201							
	Reason(s) for filing (Check proper bax)		Other (Please explain)						
	New Well X	Change in Transporter of: Oil Dry Gas		sell approximately Testino Oil					
	Change in Ownership	Casinghead Gas Condens							
I	If change of ownership give name								
	and address of previous owner								
II.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.					
	Lease Name	Well No. Pool Name, Including Fo	Same Endard	or Fee State B-9131					
	Tanza State								
	Unit Letter;165	O Feet From The S Line	and <u>660</u> Feet From T	he					
	Line of Section 32 Tow	nship 20 Range 3	36 , ммрм,	Lea County					
	<u> </u>								
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil And or Condensate Address (Give address to which approved copy of this form is to be sent								
	The Permian Corp.	The Permian Corp.		ed copy of this form is to be sent)					
	Name of Authorized Transporter of Cas	inghead Gas 🔄 or Dry Gas 🔄	Address (Give address to which approve	eu copy of this form is to be senit					
	Testing If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When								
	give location of tanks								
	If this production is commingled with that from any other lease or pool, give commingling order number:								
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
			Top Oil/Gas Pay	Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation							
	Perforations		· ·	Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
•									
			<u> </u>						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks Date of Test.		Producing Method (Flow, pump, gas lift	t, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
			Water - Bble.	Gas-MCF					
	Actual Prod. During Test	Oil-Bbls.							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION					
VI.	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 2	29 1972					
			Orio Signed by						
	above is true and complete to the best of my knowledge and belief.		Ice D. Ramey						
	N Commence and the second s		111 LE						
	fing unit		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended						
	1 (Signature)		well, this form must be accompa- tests taken on the well in accor	NIAM NV B TENUIZIIDN OL LNW WWYAWAAAA					
	Licht		All sections of this form mu	st be filled out completely for allow-					
	(Tule)		able on new and recompleted we	ils. : TT and VI for changes of owner-					
	(Date)		well name or number, or transport	t be filed for each pool in multiply					
			Separate Forms C-104 must completed wells.	r na titan tot andt hoor te merchal					

	000 20 ¹	APR 20 1972		
BIGNED HUN Trans		Superintende		
19. I hereby notify that the life	tion above is true and -	complete to the best of my knowledge and	helief.	
JU MIN, LESL V				
cemented at 52 P.D. 6:45 a.m 30 min. test (. 2-1-72. A	x. Class H + 150 sx. fter WOC 26 hrs. test	class t w/2% tatt. ed csg w/2500 psi for	
Ran 137 its.	(5237!) 9-5/	8" N-80 & J-55 8R-R3	36 & 40# csg. w/Lt&C	
<u>4-1-72</u> T.D. 5250'		•		
sx. Class C ce WOC 18 hrs. te	ement w/2% C ested csg. w	aCl. Circ. 23 sx. P.C /700 psi for 30 min.). 5:30 p.m. 3-17-72 after test o.k.	,
	55.43') 13-3	/8" H-40 70#/ft. new	csg. Cem. at 272' w/200	
3-17-72				
7. Describe Proposed or Completed work) SEE RULE 1103.	i Operations (Clearly st	ate all pertinent details, and give pertine	nt dates, including estimated date of starting any p	proposed
OTHER				L
PULL OR ALTER CASING	CHA	ANGE PLANS CASING TEST AND CE	MENT JOB	[
PERFORM REMEDIAL WORK	PLU	JG AND ABANDON REMEDIAL WORK	OFNS ALTERING CASING	
~	FINTENTION TO:		SUBSEQUENT REPORT OF:	,
		x To Indicate Nature of Notice,	-	
		ation (Show whether DF, RT, GR, etc.) . 3651	12. County Lea	
		TOWNSHIP RANGE	ММРМ. ДОТОВИТСя И ПОЛИТИКА	Ì
South	FEET FAG		-E	IIII
Lecation of Well	660	M THE West LINE AND 16	10. Field and Pool, or Wildcar 50 Undesignated	t
Box 2055, Rosu	uell, N.M.		9. Well No. 1	
Western Cil Pi	roducers, In	с.	8. Farm or Lease Name Tanza State	
OIL GAS WELL	OTHER-		No. Wilson Dee	p Un
(DO NOT USE THIS FORM FOR USE "APPLI	DRY NUTILES AN PROPOSALS TO BRILL OR CATION FOR PERMIT -** (D REPORTS ON WELLS to deepen or plug back to a different r form C-101) for such proposals.)	ESERVOIR.	IIII
			B-9131-1	7777
DERATOR			State X · Fe 5. State Oil & Gas Lease No.	
U.S.G.S.			5a. Indicate Type of Lease	
SANTA FE		EXICO OIL CONSERVATION COMMI	SSION Effective 1-1-65	
DISTRIBUTION			Supersedes Old C-1 02 and C-103	