

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Byers "B"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 34
4. Location of Well UNIT LETTER B 713 FEET FROM THE N LINE AND 1840 FEET FROM THE E LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or indicate Hobbs Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3631' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-21-82. Pumped 50 bbl. hot oil down tubing. Pulled rods, pump, and tubing. Ran seating nipple, 10 joints of tailpipe, packer, and tubing. Seating nipple landed at 6691'. Set packer at 637'. Ran gamma ray and temp. survey. Pumped 32 bbl gel down tubing. Pulled up packer to 5566' and loaded casing with 35 BFW. Pressure tested casing to 500 psi and tested okay. Pulled tubing, packer, and tailpipe. Ran a retrievable bridge plug and packer. Set bridge plug at 6115' and packer at 6100'. Pressure tested bridge plug to 500 psi and tested okay. Pulled up and set packer at 5780'. Pressure tested tubing to 500 psi and tested okay. Ran tubing and pulled tubing and packer. Perforated 4125'-26' with 4 JSPF. Ran a cement retainer and set at 3925'. Pumped 330 sacks class C cement with 2% CACL and Halad 9. Reversed out 10 sacks. Perforated 1930'-31' using 1-9/16" perf gun. Ran packer and tubing. Set packer at 1627'. Pumped 350 sacks class C neat. Displaced with 10 BW. Pulled tubing and packer. Ran bit, sub, drill collars, x-sub, and tubing. Tagged cement at 1894' and drilled out cmt + retainer. Fell out at 4127'. Circ. hole. Pulled tubing and tools. Ran tubing and retrieving head to 6115'. Pulled tubing and retrievable bridge plug. Ran packer and tubing. Tubing landed at 6594'. Set packer at 6563'. Fractured well with 14000 gal 28% NEFE HCL, 14000 gal 40# gelled brine water with 2% KCL as pad, and 600# rock salt as block in 4 equal stages. Flushed with 50 bbl formation water with 2% KCL. Pulled tubing and packer. Ran tubing and tubing 0+4-NMOCD,H 1-Hou 1-Susp 1-CLF (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. German TITLE Assist. Admin. Analyst DATE 3-18-82
ORIGINAL SIGNED BY MARY SEXTON DATE MAR 23 1982
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

landed at 6993'. Ran rods and pump. Moved out service unit 2-11-82. Pump tested for 288 hrs. and pumped 212 B0, 33 BNO, 510 BLW, 549 BW, and 1529 MCF. Returned well to production.

8-4-82

2-11-82

2-11-82
1529 MCF