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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> PLUG <input type="checkbox"/> BACK <input type="checkbox"/> DIFF. <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company				8. Farm or Lease Name BYERS "B"	
3. Address of Operator BOX 68, HOBBS, N. M. 88240				9. Well No. 34	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>713</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1840</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>4</u> TWP. <u>19-S</u> RGE. <u>38-E</u> NMPM				10. Field and Pool, or Wildcat HOBBS DRINKARD	
15. Date Spudded 3-31-72		16. Date T.D. Reached 4-22-72		17. Date Compl. (Ready to Prod.) 4-26-72	
20. Total Depth 7318'		21. Plug Back T.D. 7277'		18. Elevations (DF, RKB, RT, GR, etc.) 3631' R.D.B.	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6861'-6928' DRINKARD				19. Elev. Casinghead -	
26. Type Electric and Other Logs Run Dual-Ind. Focus Log, Sidewall				23. Intervals Drilled By Rotary Tools Cable Tools O-TD	
28. CASING RECORD (Report all strings set in well)				25. Was Directional Survey Made No	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
11 5/8"		12		391	
8 5/8"		24-32		3882	
5 1/2"		14-15.5		7318	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
15"		275 Sx Cmc			
11"		520 Sx			
7 7/8"		575 Sx			
29. LINER RECORD			30. TUBING RECORD		
SIZE		TOP		DEPTH SET	
				2 3/8	
BOTTOM		SACKS CEMENT		PACKER SET	
31. Perforation Record (Interval, size and number) 6861-63, 69-79, 85, 89, 92-04, 6912, 20-28 w/2 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6861-6928'		3000 gal 15%			
		5000 " 20%			
33. PRODUCTION					
Date First Production 4-26-72		Production Method (Flowing, gas lift, pumping - Size and type pump) BWAB			Well Status (Prod. or Shut-in) PROD
Date of Test 5-1-72		Hours Tested 24		Choke Size -	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
126		TSTM		85 BBLW 112 BBLW	
Gas - Oil Ratio TSTM		Oil Gravity - API (Corr.) NA			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					Test Witnessed By
35. List of Attachments NONE					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. G.A. H. MacC... TITLE AREA SUPERINTENDENT DATE 5-15-72					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 23 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3830	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4000	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5328	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5724	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6402	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6630	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7032	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	235	235	Coliche				
235	652	417	Red Bed				
652	1677	1025	" " & <i>Caliche</i>				
1677	2137	460	Anhy & Salt				
2137	2650	513	" " & Lime				
2650	3316	666	Lime				
3316	3580	264					
3580	7311	3731					

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MAY 16 1972

OIL CONSERVATION COMM.
HOBBS, N. M.