Armit 5 Copies ppropriate District Office ISTERCT I O. Box 1980, Hobbs, NM 88240 ISTERCT II O. Drawer DD, Asteela, NM 88210 ISTERCT III 000 Rio Brazos R4., Azlec, NM 87410	C	OIL CO	inerals an ONSEI P	National Nationa National National Na National National N	w Mexico ral Resource TION D x 2088 xico 87504	IVISIO	n N		See last	104 1-1-89 rections m of Page
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¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anoware for newly trined or deepened wen mast or accompleted of the section of definition was senten in with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.