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Appropriate	Dia	ria	Of	lice	
APPropriate					

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P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II

State of New Mexico "nergy, Minerals and Natural Resources Depar "int

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

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nie	131/7T 1				

1000 Rio Brazos Rd., Azlac, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amerada Hess Corporat								Pl Na.		
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deres			005							
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lesson(s) for filling (Check proper box)	r	hange in	Tasawa	an afr	X Othe	t (Please expla	ury			
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Change is Operator	Casingheed		Condens			E		11-01-9	3	
change of operator sive same		<u> </u>					- .	- 19-11		
ad address of previous operator										
L DESCRIPTION OF WELL			D 1 . 1		- P		1	/		
Lease Name Blk.					g Formation	0.40 5		f Lease Federal or Fee	Le Le	ese No.
North Monument G/SA U		<u>4Y</u>	<u>EU</u>	nice Mo	nument	6/SA			1	
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Section 4 Townshi	<u>p 20S</u>		Range	<u>37E</u>	, N	APM,	l	ea		County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF OF O		<u>) NATUI</u>				copy of this for		-41
EOTT Oil Pipeline Co.								, Texas		
Name of Authorized Transporter of Casin	ghead Gas		or Dry (copy of this for		
Warren Petroleum Comp		ليمت						OK 7410		
If well produces oil or liquids,	Unit	Soc.	Twp.	Rge.		y consected?	When			
ive location of tanks.	D	4	205							
this production is commingled with that V. COMPLETION DATA	from any othe	r lease or	pool, giv	e commingi	ing order sum	ber:				
V. CUMPLETIUN DATA		Oil Wel		as Well	New Well	Workover	Deepen	Plug Back	Came Bash	Diff Res'v
Designate Type of Completion	- (X)	100 46		Al Well	I New Well	wontover	Deepen	I MUR ROCK	Same Ketv	Diff Ketv
Date Spudded	Date Comp	I. Ready i	o Prod.		Total Depth	I	<u></u>	P.B.T.D.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
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Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing F	ormation		Top Oil/Ges Pay			Tubing Depth		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.