STATE OF NEW MEXICO

ENERGY AND MINICHALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

-	TAAMSPONTEN OIL OAS		OR ALLOWABLE AND SPORT OIL AND NATURAL (gas					
1.	Shell Western E&P, Inc.								
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001								
	Nesson(s) for filing (Check proper box) Other (Please explain)								
	Now Well	Change in Transporter of:		. •					
	Change in Ownership X	Oil Dry Gas Casinghead Gas Condensale							
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O.	Box 991, Houston, To	exas	77001				
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease Lease								
	Cooper B	-Y002' Eunice Monume	-+ /C CA) ·	Federal	Г	Lease Ne.			
·	Location Unit Letter D : 99	0 Feet From The NOTTH LE	ne and 660 Fee		1 1024				
	· · · · · · · · · · · · · · · · · · ·	mahtp 20S Range	0.7.0	≀ <i>From</i> ⊤ Lea	no West				
il.		TER OF OIL AND NATURAL G		•	•	County			
	Name of Authorized Transporter of Cit Shell Pipeline Corporat	Of Contensate	Asidiess (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79702						
	Name of Authorized Transporter of Costingheod Cos (X) or Dry Cos () Warren Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1689, Lovington, NM 88260						
	if well produces off or liquids,	Unit See. Twp. Rge. No Change	is 938 actually connected? Yes	Whei					
		th that from any other lease or pool,	give commingling order number						
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back S					Plug Back Same Res's	Dill Rest			
	Orte Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u></u>			
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay .		Tubing Depth				
	Perforations				Depth Casing Shoe				
		CEMENTING RECORD	1		,,,				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEME	NT			
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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
Ī	Oute First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
İ	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
Ī	Actual Prod. During Test	Oti-Bais.	Water-Bhis.		Gas-MCF				
GAS WELL				N 4					
Ī	Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/AMCF		Cravity of Condensate				
7	Teeting Method (pust, back pr.)	Tubing Pressure (Shet-in)	Cooling Pressure (Shut-in)		Choke Size	· · · · · · · · · · · · · · · · · · ·			
τ 	ERTIFICATE OF COMPLIANC	Ε			ON DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED JAN 3 1 1984							
above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY JERRY SEXTON DISTRICY I SUPERVISOR						
			TITLE This form is to be filed in compliance with null 1104.						
							(Signature)		
Attorney-in-Fact			tests taken on the well in accordance with NULZ 111. All sections of this form must be filled out completely for allow						
_	December 1, 1983 Effec	eble on new and recompleted wells. Fitt out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition							
			Separate Forms C-104 must be filed for each pool in multiple completed wells.						

MOBBS OFFICE