

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24082
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1543-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 3
8. Well No.	9
9. Pool name or Wildcat	WATER SUPPLY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER SUPPLY WELL

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter I : 1650 Feet From The SOUTH Line and 990 Feet From The EAST Line

Section 17 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Remedial Work. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #309 (02-15-95 Thru 02-21-95)

X-Pert Well Service moved in and rigged up. Broke down 11" 3M x 11" 3M casing spool and aligned flanged outlets in required direction. Unloaded and racked 58 jts. 5-1/2" 14# casing (2,441.90') threads off. Rowland Trucking pumped 135 bbls. packer fluid down 9-5/8" casing. Unflanged wellhead, installed 10" 900 Hydrill, and hooked-up hydraulic lines. TIH w/2 jts. 5-1/2" 14# casing. TOH l.d. w/2 jts. 5-1/2" 14# casing. TIH w/Reda equipment psi (Ser. #PHB4L5597), lower tandem (1HB4L75594), upper tandem mtr. (1HB4L75593), mtr. protector (3RB4L75596), pump (2PB4L75595), 1 jt. 5-1/2" 14# 8rd casing, 5-1/2" 8rd check valve, 1 jt. 5-1/2" 14# 8rd casing, 5-1/2" 8rd drain valve, and p.u. off racks w/49 jts. 5-1/2" 14# 8rd casing. Rig down Bull Rogers casing and cable service. Unflanged 10" 900 Hydrill BOP and flanged up 11"-3M x 5-1/2" 8rd
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 02-22-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE FEB 24 1995

CONDITIONS OF APPROVAL, IF ANY:

(02-15-95 Thru 02-21-95) Continued

w/Reda cable pack-off flange. Start pump. Fluid to surface in 2 min. Check pump rotation. OK. Pump 100 bbls. at 140 psi tubing pressure. Started pump at 50.8 HZ, 289# psi reading, 103.2 degrees, and 58# tubing pressure. Increased rate at 55.5 HZ 85 amps, 277# psi, 109.8 degrees and 80# tubing pressure. Increased rate at 60.3 HZ 94 amps, 268# psi, 114.1 degrees and 120# tubing pressure. Last setting well producing at 814 bbls./hr. rate. Pumped total of 840 bbls. Installed 5-1/2" 8rd x 7-1/16"-3M adapter and flanged up 7-1/16"-3M x 7-1/16"-3M T-27 gate valve w/6" ID. X-Pert Well Service rigged down and moved out. Well closed in - ready for use in NMGSAU as water supply well.