

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002524082
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1543-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 3
8. Well No.	9
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter I : 1650 Feet From The SOUTH Line and 990 Feet From The EAST Line Section 17 Township 19S Range 37E NMMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
--	--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Run liner and convert to water supply <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #309

Move in and rig up pulling unit. Nipple down wellhead. Nipple up BOP. Trip in hole with tubing and bridge plug. Set at  $\pm 2,325'$ . Pressure test casing from 0' to 2,325' to 500 psi, release RBP and trip out of hole. Trip in hole with a drill bit to 4,100' to verify that casing is free of obstructions and trip out of hole with drill bit. Rig up Schlumberger and trip in hole with 9-5/8" cast iron bridge plug and rig down Schlumberger. Rig up casing crew. Trip in hole with 7" casing shoe, 1 jt. 7" 23# K-55 casing, 7" float collar, approximately 1,755' of 7" 23# K-55 casing and 7" x 9-5/8" liner hanger assembly on 2-7/8" tubing. Set hanger at approximately 2,300'. Cement liner with 300 sacks Class "C" Neat Cement, drop top wiper plug, displace plug to hanger with 13 bbls. fresh water, continue displacement of bottom wiper plug to float collar with 69 bbls. fresh water. Note: Do not

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 10-20-94  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 13 1994

CONDITIONS OF APPROVAL, IF ANY:

exceed volume to bump plug. Release from liner hanger and trip out of hole with liner setting assembly and 2-7/8" tubing. Note: do not attempt to reverse out above liner top. Wait on cement 24 hours minimum. Trip in hole with bit and drill collars on 2-7/8" tubing, drill out cement to liner top. Pressure test liner top to 500 psi for 30 minutes. Drill out wiper plug and cement to cast iron bridge plug at 4,070'. Pressure test liner to 500 psi for 30 minutes, drill out cast iron bridge plug and trip out of hole with drill bit, collars and tubing. Run submersible pump equipment and convert to water supply well. Nipple down BOP. Nipple up wellhead. Rig down pulling unit, clean and clear location.