

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002524082
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1543-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 3
8. Well No.	9
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	

4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>17</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #309 (09-02-94 Thru 09-13-94)

X-Pert Well Service moved in and rigged up. Installed 8" BOP studded 10" 900. TIH w/8-3/4" bit, bit sub, and p.u. off racks w/174 jts. 3-1/2" N-80 tubing. Tagged at 5,428'. No fill. TOH w/174 jts. 4-1/2" tubing, bit sub and 8-3/4" bit. Note: found fluid level at 1,697'. TIH w/FTI Sonic Hammer, SN, and 163 jts. 3-1/2" tubing. Installed stripper head. Serfco moved in and rigged up acidizing equipment. Pressure tested lines. Selectively acidized O.H. from 4,700'-4,900' and 5,000'-5,100' w/10,000 gals. 15% NEFE DI HCL acid w/3% DP-77MX acid. Max. pp-670 psi; avg. pp-550 psi; avg. inj. rate-4.5 BPM; ISIP-vacuum. Load to recover - 432 bbls. TOH w/151 jts. tubing, SN and Sonic Hammer. TIH w/35 jts. 3-1/2" tubing, 9-5/8" fullbore packer, SN, and 127 jts. 3-1/2" tubing. Tubing at 5,074'; SN at 3,973'. Set packer at 3,977'. Rig up swabbing equipment. Made 8 swab runs and recovered 86 bbls. total
(Continued On-Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 09-19-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY V. HALL
FIELD REPRESENTATIVE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 04 1994

09-02-94 Thru 09-13-94 Continued

fluid. Initial fluid level at 1,500'. Final fluid level at 1,600'. Made 28 swab runs and recovered 384 bbls. water. Initial fluid level at 1,450'. Final fluid level at 1,500'. Load status plus 38 bbls. L.D. swabbing equipment. TOH w/127 jts. 3-1/2" tubing, SN, 9-5/8" packer, and 35 jts. of 3-1/2" tubing. TIH w/ODI's rental 288-HP-2165 volts-78 AMP motor (Serial Number: 7-5683), equalizer model KEPM (Serial Number: 7-11163), 43 stage K-100 pump (Serial Number: 7-21709), 2-7/8" x 4' tubing sub, 2 jts. 3-1/2" N-80 tubing, check valve, 2 jts. 3-1/2" tubing, drain, and 63 jts. 3-1/2" N-80 tubing. Bottom of motor at 2,160' w/pump intake at 2,125'. Removed BOP, installed 10" 900 flange x 7" 8rd adapter, and 7" 8rd tubing head. Landed 3-1/2" tubing and flanged up head. Built wellhead and connected power to variable speed driver unit. Unable to get unit to run. Have electrical problems inside control panel. Shot static fluid level at 1,632'. ODI working on variable speed driver unit control panel. Was unable to repair. Shot fluid level at 1,449'. pump intake at 2,125'. Attempted to start pump. Still having problem w/control panel. Waiting on parts to be delivered and installed. Started submersible pump. Allowed pump rate to level out at 5,000 BPD rate. PBHP stabilized at 255 psi. Increased pump rate and allowed to level out at 10,770 BPD rate. PBHP stabilized at 250 psi. Obtained water samples during test. Were unable to increase BPD rate due to high motor AMPS. Unflanged wellhead, removed 10" 900 x 7" 8rd adapter flange, and installed 8" BOP studded 10" 900. TOH L.D. w/63 jts. 3-1/2" tubing, drain, 2 jts. 3-1/2" tubing, check valve, 2 jts. 3-1/2" tubing, 2-7/8" x 4' tubing sub, pump (Ser. #7-21709), equalizer (Ser. #7-11163), and motor (Ser. #7-5683). Note: found no water in motor or equalizer. TIH w/106 jts. 3-1/2" tubing out of derrick. TOH l.d. w/106 jts. 3-1/2" tubing. Removed BOP and flanged up wellhead. X-Pert Well Service rigged down and moved out. Well closed in - evaluating well.

11/2/94