

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002524082
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1543-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 3
8. Well No.	9
9. Pool name or Wildcat	Water Supply EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>17</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> County <u></u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Run liner and convert to water supply. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #309 (11-10-94 Thru 12-02-94)

X-Perit Well Service and Star Tool moved in and rigged up equipment. Unload and rack 2-7/8" tubing. Unflanged wellhead and installed 7" studed 10" 900 BOP. TIH w/9-5/8" fullbore packer and p.u. off racks w/75 jts. 2-7/8" N80 tubing. Set packer at 2,353'. Loaded casing w/124 bbls. fresh water. Pressure tested and charted 30 min. test to 640 psi. Casing held. TOH w/75 jts. 2-7/8" tubing and 9-5/8" fullbore packer. TIH w/8-3/4" bit, 2 4-3/4" drill collars, 8-3/4" OD string mill, 4 4-3/4" drill collars and 73 jts. 2-7/8" tubing. Bit at 2,471' w/mill at 2,409'. P.U. power swivel and milled out tight spot in 9-5/8" casing from 2,409' to 2,436'. Casing clear. L.D. swivel and TOH w/6 jts. 2-7/8" tubing. Bit at 2,354'. TIH off racks w/59 jts. 2-7/8" N80 tubing (total of 126 jts.). Bit at 4,126'. Dropped Baker tubing drift. TOH w/126 jts. 2-7/8" tubing, 4 4-3/4" drill collars and 8-3/4" OD string mill. Note:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 12-05-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 14 1994
CONDITIONS OF APPROVAL, IF ANY: _____

Prod. - 5115
on C-115
unit
(continued)
12-13-94
12-16-94
12-16-94

(11-10-94 Thru 12-02-94) Continued

left 2 4-3/4" drill collars, bit sub, and 8-3/4" bit in hole. Estimated top of fish at 5,365'. TIH w/8-1/2" OD guide w/5-3/4" overshot w/4-5/8" grapple and 167 jts. 2-7/8" tubing. (P.U. 41 jts. on TIH.) Tagged and caught fish at 5,212'. (Note: bit stopped at 5,273'.) TOH w/167 jts. 2-7/8" tubing, overshot, 2 4-3/4" drill collars, bit sub and 8-3/4" bit. Schlumberger moved in and rigged up. Ran PDC GR log to get on depth. Ran and set 9-5/8" CIBP at 4,070'. POH w/setting tool. Rigged down and moved out. Changed out BOP blinds w/7" rams. TIH w/6 jts. 2-7/8" tubing. Bull Rogers casing moved in and rigged up equipment. TIH off racks w/7" type V shoe, 1 jt. 7" 23# K-55 LTC casing, 7" type I landing collar, 40 jts. 23# K-55 LTC casing, 7" x 9-5/8" Hy-Flo liner hanger, 7" liner setting sleeve w/6' tie-back extension, setting tool, 2-7/8" x 4' tubing sub, and 72 jts. 2-7/8" tubing. Tagged 9-5/8" CIBP at 4,075'. Set liner hanger at 2,270'. Shoe at 4,073'-4,074', landing collar at 4,028'-4,029', and top of liner at 2,263'. Loaded wellbore and broke circ. out 9-5/8" casing. Halliburton moved in and rigged up. Pumped 50 bbl. fresh water pad and broke circ. w/28 bbls. gone. Mixed and pumped 300 sacks Class "C" cement w/full circ. Washed up and dropped 2-7/8" wiper plug. Displaced 2-7/8" tubing and 7" casing liner w/82 bbls. Note: 7" wiper plug did not pump. Max. pp.-600#. Stung out of 7" x 9-5/8" liner hanger. TOH w/72 jts. 2-7/8" tubing and setting tool. Changed out 7" rams and installed blinds in BOP. TIH w/8-3/4" bit, 6 4-3/4" drill collars, and 66 jts. 2-7/8" tubing. Tagged cement at 2,230' (33' above 7" liner top). P.U. power swivel and installed stripper head. Drilled and washed out soft cement from 2,230' to 2,250'. L.D. swivel. Wait on cement. P.U. power swivel. Drilled cement from 2,250' to 2,263' (top of liner). L.D. swivel and removed stripper head. Pressure tested 9-5/8" casing and 7" liner top to 600 psi, losing 2.5 psi per min. Retested 5 times w/same results. TOH w/67 jts. 2-7/8" tubing, 6 4-3/4" drill collars and 8-3/4" bit. TIH w/6-1/8" bit, 6 4-3/4" drill collars, and 67 jts. 2-7/8" tubing. Tagged at 2,263'. P.U. power swivel and installed stripper head. Drilled cement from 2,263' to 2,271' and fell through. L.D. swivel. TIH w/53 jts. 2-7/8" tubing, (120 jts. total) and tagged at 3,916'. Note: tagged 112' above landing collar at 4,028'. TOH w/120 jts. 2-7/8" tubing, 6 4-3/4" drill collars and 6-1/8" bit. Schlumberger moved in and rigged up. Ran cement bond log on 7" 23# liner from 3,905' to 2,263' (top of liner). Found top of cement at 2,402'. Schlumberger rigged down and moved out. TIH w/7" fullbore packer, SN, and 73 jts. 2-7/8" tubing. Set packer at 2,290'. Pressured tubing to 600 psi and charted 30 min. test. Pressure test casing to 580 psi. Failed to hold. Lost 40 psi in 15 mins. TOH w/73 jts. 2-7/8" tubing, SN, and 7" fullbore packer. TIH w/72 jts. 2-7/8" tubing open ended at 2,272'. Halliburton moved in and rigged up. Pumped 20 bbl. fresh water pad w/full circ. Spotted 35 sacks micro-matrix cement plug at 2,266'. TOH w/4 jts. 2-7/8" tubing and reversed out at 2,123'. TOH w/68 jts. 2-7/8" tubing. TIH w/9-5/8" fullbore packer, SN, and 66 jts. 2-7/8" tubing. Set packer at 2,075' and pressure casing to 500 psi. Squeezed in 6 sacks cement in 2 attempts. Max. pp-1,000 psi, Calc. top of cement at 2,192'. Halliburton rigged down and moved out. Waiting on cement. TOH w/66 jts. 2-7/8" tubing and 9-5/8" fullbore packer. TIH w/8-3/4" bit, 6