Submit 3 Copies to Appropriate District Office

CONDITIONS OF AFFROVAL, IF ANY:

State of New Mexico Erray, Minerals and Natural Resources Department

Form C-103 Revised 1-1-83

P.O. Box 1989, Hobbs, NM BELOO Santa Fe, New Mexico 87504-2088 F.O. Box 2088 F.O. Box 2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 S. Indicate Type of Lasse STATE (X) FEE S. Size Oil & Greater No. 1-543-1 (CO NOT USE THIS FORM FOR PROPOSALS TO SOLUTION TO GERPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE NOTICE OF PREMATY (FORM C-101) FOR SICH PROPOSALS TO MELLS NORTH MONUMENT G/SA UNIT 1. Type of Well: Viril (GOAM C-101) FOR SICH PROPOSALS TO MEXICO 88265 1. Type of Well: Viril (GOAM C-101) FOR SICH PROPOSALS TO MEXICO 88265 1. Address of Operator AMERICAN AND AND AND AND AND AND AND AND AND A	•	Revised 1-1-89
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ORIGINAL SIGNED BY JERRY SEXTON	Terry L. Harvey	TELEPHONE No. 202 2144
PROVED BY DISTRICT I SUPERVISOR	(This space for State Use)	393-2144
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