

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24094 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1626-1
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 14
8. Well No.	8
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>H</u> : <u>990</u> Feet From The <u>EAST</u> Line and <u>1650</u> Feet From The <u>NORTH</u> Line

Section <u>36</u>	Township <u>19S</u>	Range <u>36E</u>	NMPM	LEA	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>TESTED CASING.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1408 05-10-93 Through 05-12-93

MIRU DA&S Well Service pulling unit & TOH with rods and 1-3/4" x 5' pump plunger. Removed 6" 900 tubinghead flange and installed a 6" 900 tripple, manual BOP. TOH with 2-7/8" 10V tbgr., 7" Baker TAC, & 2" x 1-3/4" x 14' pump barrel. TIH with a 3-7/8" drill bit. Tagged at 3,907', for 1' of fill incasing & TOH. TIH with a 4-1/2" Elder lok-set RBP set at 3,614' and reversed casing with 130 bbls. fresh water. Pressure tested casing from 0' to 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production casing annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-set RBP, set at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x 11" 900 OTC tubing spool, dressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2"

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Suprv. Adm. Svcs. DATE 05-26-93

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1993

Baker TAC, with 30,000# shear pins on 2-7/8" 10V EUE tbg. removed 6" 900 tripple, manual BOP and installed a 7-1/16" 3M tubinghead flange, slip assembly and packing. Set TAC at 3,618', with 12,000# tension and SN at 3,883'. TIH with a 1-3/4" x 4' pump plunger on sucker rods. Loaded tubing with fresh water and checked pump action. Rigged down pulling unit, cleaned location & resumed prod. well.

Test 05-14-93 (24 hours): 76-B0, 42-BW & 53 MCFGPD

JUN 10 1993

OCD HOBBS OFFICE