P.O. Box 1980, Hobbs, NM \$8240     OIL CONSERVATION DIVISION P.O. Box 2088       DISTRICT II P.O. Drawer DD, Arcesia, NM \$8210     Santa Fe, New Mexico 87504-2088       DISTRICT III 1000 Rio Brazor Rd., Aztec, NM \$7410     Santa Fe, New Mexico 87504-2088       SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)     I. Lease Name or Unit Agreement Name       1. Type of Well: ORL WELL X     ONAS WELL X     ONAS WELL API NO.       2. Name of Operator AMERADA HESS CORPORATION     OTHER     NORTH MONUMENT G/SA UNIT BLK. 14       3. Address of Operator DRAWER D., MONUMENT, NEW MEXICO 88265     9. Pool name or Wildcat EUNICE MONUMENT G/SA       Ubit Letter _ H_ :		Form C-103 Revised 1-1-89
District II     P.O. Box 2088     Santa PC, New Mexico 87504-2088       District III     Santa PC, New Mexico 87504-2088     Santa PC, New Mexico 87504-2088       District III     Santa PC, New Mexico 87504-2088     Santa PC, New Mexico 87504-2088       District III     SUNDRY NOTICES AND REPORTS ON WELLS     Santa PC, New Mexico 87504-2088       IOD NOT USE THIS FORM FOR PRAPROSALS TO DAIL OR TO DEEPENAT     P.I. Each ALL AN MARK       IOD NOT USE THIS FORM FOR PRAPROSALS TO DAIL OR TO DEEPENAT     NORTH MONUMENT G/SA UNIT       IOD NOT USE THIS FORM FOR PRAPROSALS TO DAIL OR TO DEEPENAT     NORTH MONUMENT G/SA UNIT       IOD NOT USE THIS FORM FOR PRAPROSALS TO DAIL OR TO DEEPENAT     NORTH MONUMENT G/SA UNIT       IOD NOT USE THIS FORM FOR PRAPROSALS TO THE CASS TO THE MORE TO PRAPROSALS TO THE MEXICO B8265     NORTH MONUMENT G/SA       INTER CASH OF THE MEXICO     B8265     NORTH MONUMENT G/SA       INTER CASH OF THE MEXICO     B8265     NORTH MONUMENT G/SA       INTER CASH OF THE MEXICO     B8265     NORTH MONUMENT G/SA       INTER CASH OF THE MEXICO     B8265     NORTH MONUMENT G/SA       INTER CASH OF THE MEXICO     B8265     NORTH MONUMENT G/SA       INTER CASH OF THE MEXICO     B8265     NORTH MONUMENT G/SA       INTER CASH OF THE MONUMENT MEXICO     B8265     NORTH MON	DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	
DISTRICT II     S. Indicat Type of Law Mark       DISTRICT II     S. Indicat Type of Law Mark       DISTRICT II     Saw OX & Cut Law Mark       DISTRICT II     Saw OX & Cut Law Mark       DISTRICT RESERVOR     USE "APPLICATION FOR PECANS"       I. Type of Wall:     Saw OX & Cut Law Mark       Type of Wall:     Saw OX & Cut Law Mark       Type of Wall:     Saw OX & Cut Law Mark       AMERAD ALESS CORPORATION     & Well No.       AMERAD ALESS CORPORATION     & Well No.       AMERAD ALESS CORPORATION     & Well No.       BAMER D, MONUMENT, NEW MEXICO 88265     P. Not and Woll       Use Law:     L.E.       String of the method of the me	DISTRICT II P.O. Box 2088	
Book B Builds BALL Adder, NM FT410     Example 10       Book B Builds BALL Structure No.     SUNDRY NOTICES AND REPORTS ON WELLS DEPENDENT RESERVACE USE AND REPORTS ON WELLS DEPENDENT REPORTS ON WELLS DEPENDENT RESERVACE USE AND REPORTS ON WELLS DEPENDENT REPORT OF REAST DEPENDENT REPORT OF REAST DEPENDENT REPORT OF REAST DEPENDENT REPORT OF REAST DEPENDENT REPORT OF REPORT REPORT OF REAST DEPENDENT REPORT OF REAST DEPENDENT REPORT OF REPORT REPORT REPORT REPORT OF REPORT REPORT REPORT REPORT REPORT REPORT REPORT OF REPORT REPORT OF REAST REPORT REPORT REPORT REPORT REPORT REPORT RE	P.O. Drawer DD, Artesia, NM \$8210 Santa Fe, New Mexico 87504-2088	
SUNDRY NOTICES AND REPORTS ON WELLS       (DO NOT USE THIS PORK FOR PROPOSALS TO CARL OR TO DEFERING PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMAT" (FORM CONTON FOR PROPOSALS)       1     Type of Wat:       2     One A control FOR SUCH PROPOSALS)       1     Type of Wat:       2     One A control FOR SUCH PROPOSALS)       1     Type of Wat:       2     One A       2     One A       2     One A       2     NUME A Control FOR SUCH PROPOSALS)       1     Addecad A LESS       2     One A       2     NUME A Control FOR SUCH PROPOSALS)       1     Addecad A LESS       2     NUME A Control FOR SUCH PROPOSALS)       1     Addecad A LESS       2     NUME A Control FOR SUCH PROPOSALS)       1     Addecad A LESS       2     NUME A Control FOR SUCH PROPOSALS)       1     Calcular A DEADACON       2     NUME A LESS       2     Calcular A DEADACON       2     Check A Appropriate Box to Indicate Nature of Notice, Report, or Other Data       10     Check A Appropriate Box to Indicate Nature of Notice, Report, or Other Data       20 <t< td=""><td>DISTRICT III 1000 Rio Braza Rd. Attac NMA RT410</td><td>STATE STATE</td></t<>	DISTRICT III 1000 Rio Braza Rd. Attac NMA RT410	STATE STATE
(D0 NOT USE IN SUCH PROCESSALS TO AUX HEPORTS ON WELLS DIFFERENCE PROCESSALS TO AUX HEPORTS ON WELLS The aux of the aux of t		6. State Oil & Gas Lease No.
1. Use to the intervence is to DALL OR TO DEEPEN OR PLUG BACK TOA DIFFERENT RESERVCIA. USE APPLICATION ROP DEPENT (COMM C-TOI) FOR SUCH PROCESSED ()     1. Liste Name of Ubit Agreement Name (COMM C-TOI) FOR SUCH PROCESSED ()       1. Type of Wat:     Cold     ones     1. Liste Name of Ubit Agreement Name (COMM C-TOI) FOR SUCH PROCESSED ()       2. Nume of Openion     BLK. 14     NORTH MONUMENT G/SA UNIT BLK. 14     8       2. Nume of Openion     BUK. 14     8       3. Address of Openion     B. Wond nume or Wildes EUNICE MONUMENT G/SA     8       3. More and Openion     B. Wond nume or Wildes EUNICE MONUMENT G/SA     10       3. More and Openion     10     EAST     Lice and     1650       3. More and Openion     10     ELEVENCE (Monument of KRS, T. GR. rec.)     NORTH     Use and       10     Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:     SUBSECUENT REPORT OF: SUBSECUENT REPORT OF: SUBSECUENT REPORT OF: SUBSECUENT REPORT OF: REMEDIAL WORK     A LTERING CASING       10. Und ALTER CASING     Comment deviate and proved or Completed Operations (Clearly name all proved deviate deviate and proved de	SUNDRY NOTICES AND REPORTS ON WELLS	B-1626-1
I. Ippe of Wall:     OTHER     NORTH MONUMENT G/SA UNIT       2. Marie of Openios     BLK. 14       AMERADA HESS CORPORATION     4. Well No.       2. Marie of Openios     9. Pool same of Wildeat       DEANER D., MONUMENT, NEW MEXICO 88265     9. Pool same of Wildeat       EUNICE MONUMENT, NEW MEXICO 88265     9. Pool same of Wildeat       Data Lear     H.:	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS 1	7. Lease Name or Unit Agreement Name
2       Normal       BLK. 14         AMERADA HESS CORPORATION       If we was a         Address of Openaid       Prodinance of Wildeal         DRAWER D, MONUMENT, NEW MEXICO 88265       If Not name of Wildeal         Unit Letter       -       990         Unit Letter       -       990         Image       36E       NOTM         Sector       36       Towaship         10       Elevation (Doew whither OF, RKB, RT, GR, etc.)       NOTH         Lise       36E       NOTM       LEA         County       10       Elevation (Doew whither OF, RKB, RT, GR, etc.)       County         III.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       Counter Network       PLUG AND ABANDONMENT       CASING TEST AND CEMENT JOB         DTHER:       Completed Operations (Clearly state all perimers detail, including animated date of staring any propond         NMGSAU #1408       05-10-93       Through 05-12-93         MIRU DASS Well Service pulling unit & TOH with rods and 1-3/4" x 5' pump plunger. Remove         6" 900 to	I. Type of Well:	
AMERADA     HESS     CORPORATION     & Web No.     8       3     Address of Operator     DRAMER D., MONUMENT, NEW MEXICO     88265     9. Not have or Wildeat     EUNICE MONUMENT G/SA       4     Well Loadong     Usit Letter     H.:     990     Feet From The     EAST     Lise and     1650     Feet From The     NORTH     Lise       Sectors     36     Townkip     195     Basge     36E     NMTM     LEA     County       10.     Elevation (Show whither DF, RKB, RT, GR, rdc.)     10.     Elevation (Show whither DF, RKB, RT, GR, rdc.)     County     Co		NORTH MONUMENT G/SA UNIT
3     Address of Openac     8       DRAWER D, MONUMENT, NEW MEXICO     88265     9. Pool name or Widdat       Unit Loter     H::     920     Fee From The     EAST     Lise stad     1650     Fee From The     NORTH       Unit Loter     H::     920     Fee From The     EAST     Lise stad     1650     Fee From The     NORTH     Lise       Sectors     36     Torrwhip     195     Paage     36E     NATM     LEA     Control       11.     Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:     SUBSEQUENT REPORT OF:       PEMPORARILY ABANDON     CHANGE PLANS     Commence DRUING OPNS     PLUG AND ABANDON     REMEDIAL WORK     ALTERING CASING       DTHER:     OTHER     Commence Openium details, and give perilevel data; including asimated data of service and proved     SUBSEQUENT REPORT OF:       12. Dearbe Proposed or Completed Operations (Clearly state all perinevel data); and give perilevel data; including asimated data of service and proved     Generation data of service and perilevel data; including asimated data of service and proved       13. Dearbe Proposed or Completed Operations (Clearly state all perinevel data); and give perilevel data; and service and and the 2-7/8"     ToH with a 3-7/8" drinil bit. <t< td=""><td>-</td><td></td></t<>	-	
DRAWER D., MONUMENT, NEW MEXICO 88265     9. Bool name of Wideat EUNICE MONUMENT G/SA       4 well Loaviog     EUNICE MONUMENT G/SA       Use Later	AMERADA HESS CURPURATION 3. Address of Openator	8
Unit Loter     H     990     Feet From The     EAST     Lise and     1650     Feet From The     NORTH     Lise       Sectors     36     Township     195     Range     36E     NMPM     LEA     County       10     Extractor (Skow whether OF, KKB, KT, GR, etc.)     10     Extractor (Skow whether OF, KKB, KT, GR, etc.)     10     Extractor (Skow whether OF, KKB, KT, GR, etc.)       11.     Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:     SUBSEQUENT REPORT OF:       PERFORM REMEDIAL WORK     PLUG AND ABANDON     Remedial WORK     AltERING CASING     PLUG AND ABANDON       PEMPORABILY ABANDON     CHANGE PLANS     Commence DRILLING OPNS.     PLUG AND ABANDONMENT       DULL OR ALTER CASING     OTHER:     TESTED CASING.     X       D'PULL OR ALTER CASING     OTHER:     TESTED CASING.     X       D'PUL OR ALTER CAS	DRAWER D. MONIMENT NEW MEXICO 90265	
Section     36     Township     195     Range     36E     NMTM     LEA     County       10     To Envalues (Show whither DF, RKB, RT, GR, stc.)     10     Township     10     Reme     Reme     10       11.     Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:     SUBSEQUENT REPORT OF:       PERFORM REMEDIAL WORK     PLUG AND ABANDON     REMEDIAL WORK     ALTERING CASING       Determore Annue Person     CHANGE PLANS     Commence Onlining ons.     PLUG AND ABANDONMENT       DULL OR ALTER CASING     CHANGE PLANS     Commence Onlining ons.     PLUG AND ABANDONMENT       DTHER:     OTHER:     Commence Onlining ons.     PLUG AND ABANDON INMENT     CASING TEST AND CEMENT JOB       12     Describe Proposed or Completed Operations (Clearly state all pervises data), including estimated date of starting any proposed     Work) SEE RULE 1103     MIRU DA&S Well Service pulling unit & TOH with rods and 1-3/4" x 5' pump plunger. Remove 6'' 900 tubinghead flange and installed a 6'' 900 tripple, manual BOP. TOH with 2-7/8"     104 with 2-7/8"       10V tbg., 7" Baker TAC, & 2" x 1-3/4" x 14' pump barrell. TIH with a 3-7/8" drill bit.     Tagged at 3,614' and reversed casing with 130 bbls. Sresh water. Pressure tested casing from 0'     to 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production casing annulus		
10     Elsevalue (Skow whether DF. RKB, RT. GR. etc.)       11.     Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:       PERFORM REMEDIAL WORK     PLUG AND ABANDON       DELEVERING (Skow whether DF. RKB, RT. GR. etc.)       SUBSEQUENT REPORT OF:       PERFORM REMEDIAL WORK     PLUG AND ABANDON       CANNER CE DRULING OPNS.     PLUG AND ABANDON       CASING TEST AND CEMENT JOB     COMMENCE DRULING OPNS.       DTHER:     OTHER:       TEREMEDIAL WORK     PLUG AND ABANDON       CASING TEST AND CEMENT JOB     OTHER:       DTHER:     OTHER:       TOTHER:     TESTED CASING       TOTHER:     TESTED CASING       NMCSAU #1408     05-10-93 Through 05-12-93       MIRU DASS Well Service pulling unit & TOH with rods and 1-3/4" x 5' pump plunger. Remove 6" 900 tubinghead flange and installed a 6" 900 tripple, manual BOP. TOH with 2-7/8" 10V tbg., 7" Baker TAC, & 2" x 1-3/4" x 14' pump barrell. TIH with a 3-7/8" drill bit.       Tagged at 3,907', for 1' of fill in casing & TOH.     TIH with a 3-7/8" drill bit.       Tagged at 3,907', for 1' of fill in casing & TOH.     TIH with a 7" Elder lok-set RBP set 3,614'.       Artessed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH wit		50 Feet From The <u>NORTH</u> Line
10. Elevation (Skow whither DF, RKB, RT, GR, etc.)     County       11.     Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:     SUBSEQUENT REPORT OF:       PERFORM REMEDIAL WORK     PLUG AND ABANDON     REMEDIAL WORK     ALTERING CASING       DEEMPORARILY ABANDON     CHANGE PLANS     COMMENCE DRULING OPNS     PLUG AND ABANDONMENT       DULL OR ALTER CASING     CHANGE PLANS     COMMENCE DRULING OPNS     PLUG AND ABANDONMENT       DTHER:     COMMENCE OR ULLING OPNS     PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB       DTHER:     COMMENCE OR ULLING OPNS     PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB       12. Decribe Proposed or Completed Operations (Clearly state all pervises details, and give pervises date:, including estimated date of starring any proposed     MRGSAU #1408     05-10-93 Through 05-12-93       MIRU DA&S Well Service pulling unit & TOH with rods and 1-3/4" x 5' pump plunger. Remove 6'' 900 tubinghead flange and installed a 6'' 900 tripple, manual BOP. TOH with 2-7/8"     100 tubinghead flange and installed a 5'90 tripple, manual BOP. TOH with a 2-7/8"       100 tubinghead flange and installed a 5'' open pressure tested casing it in a single TOH. TIH with a 4-1/2" Elder lok-set RBP sea at 3,614' and reversed casing with 130 bbls. fresh water. Pressure tested casing from 0' to 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production good at 3,614' and reversed casing with 130 bbls. fresh water. 100 at 11" 900		
INCINCE OF INTENTION TO:     SUBSEQUENT REPORT OF:       PERFORM REMEDIAL WORK     PLUG AND ABANDON     REMEDIAL WORK     ALTERING CASING       PEMPORARILY ABANDON     CHANGE PLANS     PLUG AND ABANDON     PLUG AND ABANDON       PULL OR ALTER CASING     CHANGE PLANS     COMMENCE DRILLING OPNS.     PLUG AND ABANDONMENT       PULL OR ALTER CASING     CHANGE PLANS     COMMENCE DRILLING OPNS.     PLUG AND ABANDONMENT       PULL OR ALTER CASING     CASING TEST AND CEMENT JOB     OTHER:     TESTED CASING.     X       PULUG AND ABANDON     CHANGE PLANS     OTHER:     TESTED CASING.     X       PULUG AND ABANDON     CHANGE PLANS     OTHER:     TESTED CASING.     X       PULUG AND ABANDON     OTHER:     TESTED CASING.     X     X       PULUG AND ABANDON     OTHER:     TESTED CASING.     X     X       PULUG AND ABANDON     OTHER:     TESTED CASING.     X     X       PULUG AND ABANDON     OFHER:     TESTED CASING.     X     X       PULUG AND ABANDON     OFHER:     TESTED CASING.     X     X     X       PULU AND ABANDON     OFHER:     TESTED CASING.     X     X     X     X </td <td>10. Elevation (Show whether DF, RKB, RT, GR, etc.)</td> <td>County</td>	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	County
INCINCE OF INTENTION TO:     SUBSEQUENT REPORT OF:       PERFORM REMEDIAL WORK     PLUG AND ABANDON     REMEDIAL WORK     ALTERING CASING       PEMPORARILY ABANDON     CHANGE PLANS     PLUG AND ABANDON     PLUG AND ABANDON       PULL OR ALTER CASING     CHANGE PLANS     COMMENCE DRILLING OPNS.     PLUG AND ABANDONMENT       PULL OR ALTER CASING     CHANGE PLANS     COMMENCE DRILLING OPNS.     PLUG AND ABANDONMENT       PULL OR ALTER CASING     CASING TEST AND CEMENT JOB     OTHER:     TESTED CASING.     X       PULUG AND ABANDON     CHANGE PLANS     OTHER:     TESTED CASING.     X       PULUG AND ABANDON     CHANGE PLANS     OTHER:     TESTED CASING.     X       PULUG AND ABANDON     OTHER:     TESTED CASING.     X     X       PULUG AND ABANDON     OTHER:     TESTED CASING.     X     X       PULUG AND ABANDON     OTHER:     TESTED CASING.     X     X       PULUG AND ABANDON     OFHER:     TESTED CASING.     X     X       PULUG AND ABANDON     OFHER:     TESTED CASING.     X     X     X       PULU AND ABANDON     OFHER:     TESTED CASING.     X     X     X     X </td <td>Chook America De la Maria</td> <td></td>	Chook America De la Maria	
PERFORM REMEDIAL WORK     PLUG AND ABANDON     REMEDIAL WORK     ALTERING CASING       PULL OR ALTER CASING     CHANGE PLANS     COMMENCE DRILLING OPNS.     PLUG AND ABANDONMENT       PULL OR ALTER CASING     CHANGE PLANS     OTHER:     PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB       PULL OR ALTER CASING     OTHER:     COMMENCE DRILLING OPNS.     PLUG AND ABANDONMENT     X       PULL OR ALTER CASING     OTHER:     TESTED CASING.     X       12 Deembe Proposed or Completed Operations (Clearly state all periment data), and give periment datas, including estimated date of storing any proposed     X       NMGSAU #1408     05-10-93 Through 05-12-93     OTHER:     TESTED CASING.     X       10 V tbg., 7" Baker TAC, & 2" x 1-3/4" x 14' pump barrell.     TIH with a 3-7/8" drill bit.     Tagged at 3,907', for 1' of fill in casing & TOH.     TIH with a 4-1/2" Elder lok-set RBP se at 3,614' and reversed casing with 130 bbls. fresh water.     Pressure tested casing from 0' to 3,614'.       10 v tbg., 7" Baker TAC, & 2: x 1-3/4" x 14' pump barrell.     TIH with a 7" Elder lok-set RBP se at 3,614' and reversed casing with 130 bbls. fresh water.     Pressure tested casing from 0' to 3,614'.       10 v sps.     Persure remained at 540 psi for 30 mins.     Checked surface-production casing annulus and found no pressure or flow.     Released RBP and TOH.     TIH with a 7" Elder lok-see RBP, set a	NOTICE OF INTENTION TO	eport, or Other Data
PERFORM REMEDIAL WORK     PLUG AND ABANDON     REMEDIAL WORK     ALTERING CASING       PULL OR ALTER CASING     CHANGE PLANS     COMMENCE ORILLING OPNS.     PLUG AND ABANDONMENT       OTHER:     CASING TEST AND CEMENT JOB     CASING TEST AND CEMENT JOB     X       DTHER:     OTHER:     TESTED CASING.     X       12 Describe Proposed or Completed Operations (Clearly state all perivent details, and give perivent dates, including estimated date of starting any proposed     X       MRU DA&S Well Service pulling unit & TOH with rods and 1-3/4" x 5' pump plunger. Remove     G" 900 tubinghead flange and installed a 6" 900 tripple, manual BOP. TOH with 2-7/8"       10V tbg., 7" Baker TAC, & 2" x 1-3/4" x 14' pump barrell. TIH with a 3-7/8" drill bit.     Tagged at 3,907', for 1' of fill in casing & TOH. TIH with a 4-1/2" Elder lok-set RBP se at 3,614' and reversed casing with 130 bbls. fresh water. Pressure tested casing from 0' to 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production casing annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-se RBP, set at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x11" 900 OTC tubing spo dressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2" (Continued On Back)       Iberby certly tot de information tore by the top of my bowledge ad told.     Suprv. Adm. Svcs.     Date _05-26-93	SUB	SEQUENT REPORT OF
EEMPORARILY ABANDON     CHANGE PLANS     COMMENCE DRULLING OPNS.     PLUG AND ABANDONMENT       PULL OR ALTER CASING     COMMENCE DRULLING OPNS.     PLUG AND ABANDONMENT       CASING TEST AND CEMENT JOB     OTHER:     TESTED CASING.     X       12 Describe Proposed or Completed Operations (Clearly state all perivent details, and give perivent dates, including estimated date of starting any proposed work) SEE RULE 1103.     X     X       12 Describe Proposed or Completed Operations (Clearly state all perivent details, and give perivent dates, including estimated date of starting any proposed work) SEE RULE 1103.     X     X       NMGSAU #1408     05-10-93 Through 05-12-93     MIRU DA&S Well Service pulling unit & TOH with rods and 1-3/4" x 5' pump plunger. Remove 6" 900 tubinghead flange and installed a 6" 900 tripple, manual BOP. TOH with 2-7/8"     IV bg., 7" Baker TAC, & 2" x 1-3/4" x 14' pump barrell. TIH with a 3-7/8" drill bit.       Tagged at 3,907', for 1' of fill in casing & TOH. TIH with a 4-1/2" Elder lok-set RBP set at 3,614' and reversed casing with 130 bbls. fresh water. Pressure tested casing from 0' to 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production casing annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-se RBP, set at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x 11" 900 OTC tubing spo dressed off 7" casing stub, installed packoff and a National 11" 3M tubing spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2" (Continued On Back)		<b>—</b>
DULL OR ALTER CASING     Commence UnitLing OPNS.     PLUG AND ABANDONMENT       CASING TEST AND CEMENT JOB     CASING TEST AND CEMENT JOB       DTHER:     OTHER:     TESTED CASING.       12 Dearbe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of staring any proposed     M       NMGSAU #1408     05-10-93 Through 05-12-93     M       MIRU DA&S Well Service pulling unit & TOH with rods and 1-3/4" x 5' pump plunger. Remove     6" 900 tubinghead flange and installed a 6" 900 tripple, manual BOP. TOH with 2-7/8" drill bit.       Tagged at 3,907', for 1' of fill in casing & TOH. TIH with a 3-7/8" drill bit.     Tagged at 3,907', for 1' of fill in casing & TOH. TIH with a 4-1/2" Elder lok-set RBP se at 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production casing annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-set RBP se at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x11" 900 OTC tubing spond dressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing spond and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2" (Continued On Back)       Iberdy certipate Move and complete to test of my trowledge ad belid.       Stort of my trowledge ad belid.       Stort of my trowledge ad test.       Dearte of my trowledge ad belid.       Stort of my trowledge a		
DTHER:		
12 Describe Proposed or Completed Operations (Clearly state all periment details, and give periment date, including estimated date of starting any proposed       work) SEE RULE 1103.       NMGSAU #1408     05-10-93 Through 05-12-93       MIRU DA&S Well Service pulling unit & TOH with rods and 1-3/4" x 5' pump plunger. Remove 6" 900 tubinghead flange and installed a 6" 900 tripple, manual BOP. TOH with 2-7/8"       10V tbg., 7" Baker TAC, & 2" x 1-3/4" x 14' pump barrell. TIH with a 3-7/8" drill bit.       Tagged at 3,907', for 1' of fill in casing & TOH. TIH with a 4-1/2" Elder lok-set RBP set at 3,614' and reversed casing with 130 bbls. fresh water. Pressure tested casing from 0' to 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production casing annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-set RBP set at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x 11" 900 OTC tubing spo dressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2" (Continued On Back)       Iberdy certly dua de information door is the test of any taxe and complete to be test of any taxe being and space.     Date	CASING TEST AND CE	
12 Describe Proposed or Completed Operations (Clearly state all periment datas), and give periment datas, including estimated date of starting any proposed       NMGSAU #1408 05-10-93 Through 05-12-93       MIRU DA&S Well Service pulling unit & TOH with rods and 1-3/4" x 5' pump plunger. Remove 6" 900 tubinghead flange and installed a 6" 900 tripple, manual BOP. TOH with 2-7/8"       10V tbg., 7" Baker TAC, & 2" x 1-3/4" x 14' pump barrell. TIH with a 3-7/8" drill bit.       1agged at 3,907', for 1' of fill in casing & TOH. TIH with a 4-1/2" Elder lok-set RBP set at 3,614' and reversed casing with 130 bbls. fresh water. Pressure tested casing from 0' to 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production casing annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-se RBP, set at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x11" 900 OTC tubing spool dressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2" (Continued On Back)       Item Suprv. Adm. Svcs.       Dare05-26-93       TYPE OR Flow Start Bar       Orig. Signed by       Paul Kautz       Three Roy L. Wheeler, Jr.       Tages for Start Use)       Orig. Signed by       Paul Kautz       Corig. Signed by       P		CASING.
NMGSAU #1408     05-10-93     Through 05-12-93       MIRU DA&S Well Service pulling unit & TOH with rods and 1-3/4" x 5' pump plunger. Remove       6"900     tubinghead flange and installed a 6" 900 tripple, manual BOP. TOH with 2-7/8"       10V tbg., 7" Baker TAC, & 2" x 1-3/4" x 14' pump barrell. TIH with a 3-7/8" drill bit.       Tagged at 3,907', for 1' of fill in casing & TOH. TIH with a 4-1/2" Elder lok-set RBP se       at 3,614' and reversed casing with 130 bbls. fresh water. Pressure tested casing from 0'       to 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production casing       annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-set       RBP, set at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x 11" 900 OTC tubing spo       dressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing       spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with       retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2"       Iberdy servity that the information shore is the end complete p to be of any baowiedge and balid.       StONATORE     Roy L. Wheeler, Jr.       THE ON FRIDER MAME     Roy L. Wheeler, Jr.       THE ON FRIDER MAME     Orig. Signed by, Paul Kautz       Groundwist     Orig. Signed by, Paul Kautz       Groundwist     Orig. Signed by, Paul Kautz <td>12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.</td> <td>ding estimated date of starting any proposed</td>	12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	ding estimated date of starting any proposed
MIRU DA&S Well Service pulling unit & TOH with rods and 1-3/4" x 5' pump plunger. Remove 6" 900 tubinghead flange and installed a 6" 900 tripple, manual BOP. TOH with 2-7/8" 10V tbg., 7" Baker TAC, & 2" x 1-3/4" x 14' pump barrell. TIH with a 3-7/8" drill bit. Tagged at 3,907', for 1' of fill in casing & TOH. TIH with a 4-1/2" Elder lok-set RBP se at 3,614' and reversed casing with 130 bbls. fresh water. Pressure tested casing from 0' to 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production casing annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-set RBP, set at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x 11" 900 OTC tubing spo dressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2" (Continued On Back) 1 berdy certy that the information shore by the test of my throwholds and belief. sponarume ROY L. Wheeler, Jr. THE OR FRANT NAME (This space for State Use) Orig. Signed by Paul Kautz Geologist		
10V tbg., 7" Baker TAC, & 2" x 1-3/4" x 14' pump barrell. TIH with a 3-7/8" drill bit.       Tagged at 3,907', for 1' of fill in casing & TOH. TIH with a 4-1/2" Elder lok-set RBP se       at 3,614' and reversed casing with 130 bbls. fresh water. Pressure tested casing from 0'       to 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production casing       annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-se       RBP, set at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x 11" 900 OTC tubing spond       dressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing       spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with 2" x 1-3/4" pump barrel & 4-1/2"       (Continued On Back)       Iberdy certly that the information more intrice and complete y the test of any throwledge and belief.       stonarure     THL       TYPE OR FIDET NAME     Roy L. Wheeler, Jr.       Orig. Signed by;     Paul Kautz       Greelerist     Orig. Signed by;       Paul Kautz     Greelerist	MIRU DA&S Well Service pulling unit & Tou in the	
Tagged at 3,907', for 1' of fill in casing & TOH. TIH with a 4-1/2" Elder lok-set RBP se       at 3,614' and reversed casing with 130 bbls. fresh water. Pressure tested casing from 0'       to 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production casing       annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-se       RBP, set at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x 11" 900 OTC tubing spondressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing       spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with 2" x 1-3/4" pump barrel & 4-1/2"       (Continued On Back)       Iberdy certify that the information shore in true and complete to the test of any theoretiq model to take.       SNNATURE       TYPE OR FRDAT NAME       Roy L. Wheeler, Jr.       The space for State Use)     Orig. Signed by;       Paul Kautz       Graduarist       ATTROVED ax	6" 900 tubinghead flange and installed a 6" 900 tripple	3/4" x 5' pump plunger. Remove
at 3,614' and reversed casing with 130 bbls. fresh water. Pressure tested casing from 0' annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-se RBP, set at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x 11" 900 OTC tubing spo dressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2" (Continued On Back) Thereby certify that the information shore in the test of my theoretic and belief. skonarume Roy L. Wheeler, Jr. The space for State Use) Orig. Signed by Paul Kautz Gredenist	10V tbg., 7" Baker TAC, & 2" x $1-3/4$ " x 14' pump barrell.	TIH with a 2 7/8" dual bit
to 3,614'. Pressure remained at 540 psi for 30 mins. Checked surface-production casing annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-se RBP, set at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x 11" 900 OTC tubing spo dressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2" (Continued On Back) Iberdy certify that the information above in true and complete to the top of my theoretique and belief. SKONATURE	lagged at 3,907', for 1' of fill in casing & TOH. TIH wit	h = 4-1/2" Elder lok-set RBP set
annulus and found no pressure or flow. Released RBP and TOH. TIH with a 7" Elder lok-se RBP, set at 532'. Removed 6" 900 tripple, manual BOP and 6" 900 x 11" 900 OTC tubing spo dressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2" (Continued On Back) I bereby certify that the information above in true and complete to the test of my knowledge and belief. SKONATURE Roy L. Wheeler, Jr. TYPE OR FILMT NAME Roy L. Wheeler, Jr. This space for State Use) Orig. Signed by Paul Kautz Gredorist	to 3 614' and reversed casing with 130 bbls. fresh water.	Pressure tested casing from 0'
dressed off 7" casing stub, installed packoff and a National 11" 3M x 7-1/16" 3M tubing spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2" (Continued On Back) I bereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE		
spool and tested packoff to 2,500 psi. Installed 6" 900 tripple manual BOP and TIH with retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2" (Continued On Back) Ibereby certify that the information above is true and complete to the box of my knowledge and belief. SKONATURE		
retrieving tool and released RBP and TOH. TIH with 2" x 1-3/4" pump barrel & 4-1/2" (Continued On Back) I bereby certify that the information above is the and complete to the box of my knowledge and belief. SKONATURE	dressed off 7" casing stub, installed packoff and a Nation	al 11" 3M y 7 1/16" 2M tubing spo
Ibereby certify that the information above is true and complete to the best of my knowledge and belief.     Stornature     (Continued On Back)       Ibereby certify that the information above is true and complete to the best of my knowledge and belief.     THE     Suprv. Adm. Svcs.     Date       Stornature     Market     THLE     Suprv. Adm. Svcs.     Date     05-26-93       TYPE OR PRINT NAME     Roy L. Wheeler, Jr.     TELEPHONE NO. 393-2144       (This space for State Use)     Orig. Signed by, Paul Kautz Geologist     Geologist		
I bereby certify that the information above is true and complete to the boat of my knowledge and belief.       SKONATURE       TYPE OR PRINT NAME       Roy L. Wheeler, Jr.       This space for State Use)       Orig. Signed by, Paul Kautz Geologist	The with 2" x 1	-3/4" pump barrel & 4-1/2"
SKONATURE <u>Roy L. Wheeler, Jr.</u> Suprv. Adm. Svcs. DATE 05-26-93 TYPE OR FRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 393-2144 (This space for State Use) Orig. Signed by, Paul Kautz Geologist	(Continued	On Back)
TYPE OR PRENT NAME   Roy L. Wheeler, Jr.   Date   05-26-93     (This space for State Use)   Orig. Signed by, Paul Kautz Geologist   TELEPHONE NO. 393-2144	s berevy caruy that the information above is true and complete is the best of my knowledge and belief.	
(This space for State Use) Orig. Signed by, Paul Kautz Geologist	SKONATURE K. L. Whele & Suprv. Adm.	SVCS. DATE 05-26-93
Paul Kautz Geologist	Roy L. Wheeler, Jr.	
Gerdouist		
	(This space for State Use) Orig. Signed by	

Baker TAC, with 30,000# shear pins on 2-7/8" 10V EUE tbg. Kemoved 6" 900 tripple, manual BOP and installed a 7-1/16" 3M tubinghead flange, slip assembly and packing. Set TAC at 3,618', with 12,000# tension and SN at 3,883'. TIH with a 1-3/4" x 4' pump plunger on sucker rods. Loaded tubing with fresh water and checked pump action. Rigged down pulling unit, cleaned location & resumed prod. well.

Test 05-14-93 (24 hours): 76-B0, 42-BW & 53 MCFGPD

IUN 1 0 1993

## OCD HOBBS OFFICE