

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-100  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B1626



7. Unit Agreement Name

8. Farm or Lease Name  
State "V"

9. Well No.  
6

10. Field and Pool, or Wildcat  
Eunice-Monument (G-SA)



12. County  
Lea

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P.O. Drawer "D", Monument, New Mexico 88265

4. Location of Well  
UNIT LETTER H LOCATED 990 FEET FROM THE East LINE AND 1650 FEET FROM

THE North LINE OF SEC. 36 TWP. 19S RGE. 36E NMPM

15. Date Spudded 4-15-72 16. Date T.D. Reached 4-24-72 17. Date Compl. (Ready to Prod.) 5-5-72 18. Elevations (DF, RKB, RT, GR, etc.) 3604' DF 3593' GL 19. Elev. Casinghead

20. Total Depth 4030' 21. Plug Back T.D. 3991' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools 0-4030' Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
3824' to 3900' - Grayburg-San Andres

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run Schlumberger Dual Induction-Laterlog, Microlaterolog, Comp. Form. Density, Comp. Neutron, BHC Comp. Sonic, G.R. Logs. 27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	29#	1054'	15"	1050 Sx.	None
7"	23#	3541'	8-3/4"	450 Sx.	None
4-1/2" Liner	9.5#	3495' -4021'	6-1/8"	350 Sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	3495'	4021'	350	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3817'	None

31. Perforation Record (Interval, size and number)  
3824' - 3832'  
3846' - 3855'  
3865' - 3900'  
Two 3-1/8" OD Densi-jet shots per foot.  
Total 104 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	None

33. PRODUCTION

Date First Production 5-5-72 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pump - 2-1/2" x 2" x 12' Pump Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-7-72	24	-	→	90	42	0	470
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-		→	90	42	0	32.0	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By E. Maddux

35. List of Attachments  
Copy of logs as listed above (Item 26)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M C Black TITLE Area Production Clerk DATE 5-9-72

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

Formation	Top	Thickness In Feet
T. Anhy	1064'	
T. Salt	1172'	
T. Salt	2452'	
T. Yates	2690'	
T. 7 Rivers	3194'	
T. Queen	3510'	
T. Grayburg		
T. San Andres		
T. Glorieta		
T. Paddock		
T. Blinberry		
T. Tubb		
T. Drinkard		
T. Abo		
T. Wolfcamp		
T. Penn.		
T. Cisco (Bough C)		
T. Canyon		
T. Strawn		
T. Kirtland-Fruitland		
T. Penn. "C"		
T. Penn. "D"		
T. Leadville		
T. Madison		
T. Eibert		
T. McCracken		
T. Ignacio Qtzite		
T. Granite		
T. Ojo Alamo		
T. Miss		
T. Devonian		
T. Silurian		
T. Montoya		
T. Mancos		
T. Gallup		
T. Simpson		
T. McKee		
T. Base Greenhorn		
T. Dakota		
T. Morrison		
T. Todillo		
T. Granite		
T. Delaware Sand		
T. Bone Springs		
T. Wingate		
T. Chinle		
T. Permian		
T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1064	1064	Caliche & Red Bed
1064	1172	108	Anhydrite
1172	2310	1138	Salt & Anhydrite
2310	2452	142	Anhydrite & Dolomite
2452	3510	1058	Sand, Dolomite & Anhydrite
3510	4030	520	Dolomite

RECEIVED

MAY 11 1972

OIL CONSERVATION COMM. HOBBBS N. M.