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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B1626
7. Unit Agreement Name
8. Farm or Lease Name State "V"
9. Well No. 6
10. Field and Pool, or Wildcat Eunice-Monument - G-SA
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling</u>
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer "D", Monument, New Mexico 88265
4. Location of Well UNIT LETTER <u>H</u> <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3604' DF - 3593' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 6-1/8" hole to 4030' at 11:00 AM 4-24-72.  
Ran 16 jts. 4-1/2" OD 9.5# K-55 casing as liner set at 4021' with top of liner at 3495'. Halliburton cemented 4-1/2" liner with 100 sx. Chem-Cum cement. Pumped plug to 3991' at 1:00 PM 4-25-72 with 1400# Max. PP. Cement did not circulate. Halliburton attempted to squeeze top of 4-1/2" liner with 100 sx. Reg. Neat Class "C" cement. No results. Halliburton squeezed top of 4-1/2" liner with 150 sx. Class "C" Neat cement with 5# sand per sack added. Waited 21 hrs. Checked top of cement at 3482'. Drilled out cement to top of liner at 3495'. Tested top of liner with 1000# 1/2 hr. - Held OK. Washed and cleaned out cement to 3991'.  
Continued with completion operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED HE Hegmann TITLE Drilling Supervisor DATE 4-29-72

Signed By  
Randy

MAY 9 1972

RECEIVED

MAY 2 1972

OIL CONSERVATION COMM.  
HOBBES, N. H.