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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type or Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B1626

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	7. Unit Agreement Name		
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Farm or Lease Name		
c. Name of Operator	State "VII"		
Amerada Hess Corporation	9. Well No.		
d. Address of Operator	6		
Drawer "D", Monument, New Mexico 88265	10. Field and Pool, or Wildcat		
e. Location of Well	Eunice-Monument (G-S.A.)		
UNIT LETTER H LOCATED 990 FEET FROM THE East LINE			
1650 FEET FROM THE North LINE OF SEC. 36 TWP. 19-S RSE. 36-E NMPM			
12. County			
Lea			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
4100'		Grayburg-S.A.	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug, Bond	21B. Drilling Contractor	22. Approx. Date Work will start
	Blanket	Unknown	4-17-72

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	10-3/4"	29#	1200'	1050	0.000'
8-3/4"	7"	24#	3700'	500	2300'
6-1/4"	5-1/2"	15.5#	3650'-4100'	100	3650'
	Liner				

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING 10 3/4"
CASING.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 7/10/72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Alfred H. Hargrett Title Drilling Supervisor Date 4-11-72

(This space for State Use)

Orig. Signed by
Les Clements
Oil & Gas Insp.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1972

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OIL CONSERVATION COMM.
HOBBS, N. M.

NEW CO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

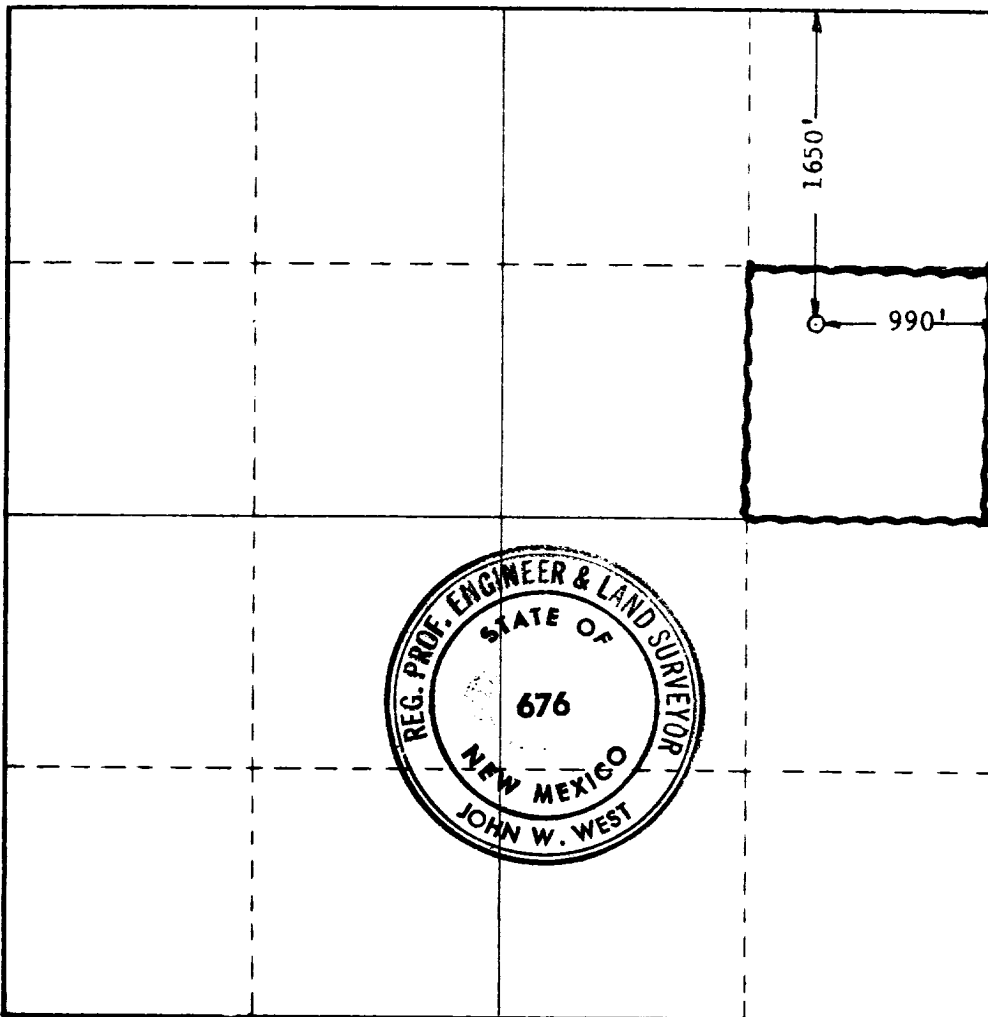
Operator AMERADA HESS CORP.			Lease STATE V		Well No. 6
Unit Letter H	Section 36	Township 19 SOUTH	Range 36 EAST	County LEA	
Actual Footage Location of Well: 1650 feet from the NORTH line and 990 feet from the EAST line					
Ground Level Elev.	Producing Formation Grayburg-San Andres		Pool Eunice-Momment		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John W. West
Name

Drilling Supervisor

Position
Amerada Hess Corporation

Company
4-11-72

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
APRIL 7, 1972

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. 676

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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Form C-103
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B1626	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		State "V"	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		6	

3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Drawer "D", Monument, New Mexico 88265		Eunice-Monument (G-SA)	

4. Location of Well		12. County	
UNIT LETTER <u>H</u> LOCATED <u>990</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM		Lea	
THE <u>North</u> LINE OF SEC. <u>36</u> TWP. <u>19S</u> RGE. <u>36E</u> NMMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-15-72	4-24-72	5-5-72	3604' DF 3593' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
4030'	3991'		Rotary Tools	Cable Tools
				0-4030'

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
3824' to 3900' - Grayburg-San Andres		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Schlumberger Dual Induction-Laterlog, Microlaterolog, Comp. Form. Density, Comp. Neutron, BHC Comp. Sonic, G.R. Logs.		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	29#	1054'	15"	1050 Sx.	None
7"	23#	3541'	8-3/4"	450 Sx.	None
4-1/2" Liner	9.5#	3495' -4021'	6-1/8"	350 Sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3495'	4021'	350		2-7/8"	3817'	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3824' - 3832'		DEPTH INTERVAL	
3846' - 3855'		AMOUNT AND KIND MATERIAL USED	
3865' - 3900'		None	
Two 3-1/8" OD Densi-jet shots per foot.			
Total 104 shots			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-5-72		Pump - 2-1/2" x 2" x 12' Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-7-72	24	-		90	42	0	470
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-			90	42	0	32.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Sold		E. Maddux	

35. List of Attachments	
Copy of logs as listed above (Item 26)	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M C Black TITLE Area Production Clerk DATE 5-9-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1064'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1172'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2452'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2690'	T. Devonian	T. Menefee	T. Madison
T. Queen 3194'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3510'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1064'	1064'	Caliche & Red Bed				
1064'	1172'	108'	Anhydrite				
1172'	2310'	1138'	Salt & Anhydrite				
2310'	2452'	142'	Anhydrite & Dolomite				
2452'	3510'	1058'	Sand, Dolomite & Anhydrite				
3510'	4030'	520'	Dolomite				

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MAY 11 1972

OIL CONSERVATION COMM. HOBBS, N.M.