

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029512 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Walter W. Krug DBA Wallen Production Company

Wallen Federal

3. ADDRESS OF OPERATOR

79701

9. WELL NO.

308 North Colorado Street, Suite # 4, Midland, Texas

3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

10. FIELD AND POOL, OR WILDCAT

North Lynch

330 FNL & 330 FEL

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec 19, T 20 S, R 34 E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3633

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Actual casing cmtd in well

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

15" hole	13 3/8" csg	48#/ft	212'	cmtd w/90 sxs
Pulled	10 3/4" csg	32 3/4#/ft	626'	
Pulled	8 5/8" csg	24#/ft	1116'	
8" hole	7" csg	26#/ft	3136	cmtd w/100 sxs neat Incor plus 363 sxs of 2.1 % gel (Lo Dense) w/1800# Gilsonite and sal twater.

18. I hereby certify that the foregoing is true and correct

SIGNED

Walter W. Krug

TITLE

partner

DATE

6-25-72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUL 13 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

JUL 10 1972

OIL CONSERVATION COM.
HONOLULU, HAWAII



BYRON JACKSON INC.

CEMENTING AFFIDAVIT

I, Sammie Hodges, being of lawful age and having full knowledge of the facts herein below set out do state: I am employed by Byron Jackson Inc. On 6-16-72, 1972, BYRON JACKSON INC. performed the cementing operation herein described for Wallen Prod. Co. on their Well No. 3 on the Federal lease located in Lea County, State of New Mexico.

CASING CEMENTING: Name or type of string was Oil String. Information provided by the Customer Company states that the casing was 7" in. O.D. set in 10-3/4" inch hole, and that the casing depth set was 3146 feet. For this job the following materials were used:

463 Sacks - Class C Cement

1800 Lbs. - Gilsonite

1000 Lbs. - A-2

An estimated 26 Bbls sacks of excess cement was circulated out of the well.

CEMENT PLUG: Information provided by the Customer Company states that the hole size was _____ inches, and total depth was _____ feet. For this job the following materials were used to place plugs as indicated:

Plug from _____ ft. to _____ ft. with _____ sacks of _____

SIGNED: BYRON JACKSON INC.

BY- Sammie Hodges 

DATE: 6-16-72

RECEIVED

JUL 10 1972

OIL CONSERVATION COMM.
HOODS, N. C.