

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Lanexco, Inc.		Well API No. 30-025-24153
Address P.O. Box 1206 Jal NM 88252		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Change in Transporter of: ☐ Recompletion ☐ Oil ☐ Dry Gas ☒ ☐ Other (Please explain) ☐ Change in Operator ☐ Commingled Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State JD Com	Well No. 1	Pool Name, including Formation North Osudo (Morrow)	Kind of Lease State, Federal or Fee	Lease No. L-04634
Location K	1650	S	1980	W E-1639
Unit Letter 29	Township 20S	Range 36E	Section NM 88252	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159 Artesia, NM 88210
Name of Authorized Transporter of Commingled Gas ☐ or Dry Gas ☐ Sid Richardson Carbon & Gasoline Co.	Address (Give address to which approved copy of this form is to be sent) 201 Main St. Fort Worth, TX 76102
If well produces oil or liquids, give location of tanks. Unit K Sec. 29 Twp. 20S Rgn. 36E	Is gas actually commingled? Yes When? 8-27-80
If this production is commingled with that from any other lease or pool, give commingling order number:	

IV. COMPLETION DATA

Designate Type of Completion - (X)	☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v	☐ Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Stratigraphy (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (plug, back pr.)	Tubing Pressure (lb/in.)	Casing Pressure (lb/in.)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Copeland
Signature **Mike Copeland** Production Supt.

Printed Name **505-395-3056** Title

Date **11-4-91**

Telephone No.

OIL CONSERVATION DIVISION

Date Approved **NOV 6 1991**

By **Paul Kautz** Orig. Signed by
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.