

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 10-68

1. Indicate Type of Lease	
State ☒	Fee ☐
2. Lease Oil & Gas Lease No.	
L-04634	E 1639

10. TYPE OF WELL

B. TYPE OF COMPLETION

NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
Re-enter Dry Hole					

2. Name of Operator

Alpha Twenty-One Production Company

3. Address of Operator

2100 First National Bank Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER K LOCATED 1650 FEET FROM THE South LINE AND 1980 FEET FROM

West LINE OF SEC. 29 TWP. 20S RGE. 36E NMPM

5. Date Spudded 5-28-72	16. Date T.D. Reached 7-20-72	17. Date Compl. (Ready to Prod.) 7-15-80	18. Elevations (DF, RKB, RT, GR, etc.) 3639 G.L.	19. Elev. Casinghead 3637
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20. Total Depth 12,640	21. Plug Back T.D. 11,406	22. If Multiple Compl., How Many	23. Intervals Drilled By 12,640	24. Rotary Tools 12,640	25. Cable Tools
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4. Producing Interval(s), of this completion -- Top, Bottom, Name

10,905-11,283 (Morrow)

25. Was Directional Survey Made Yes
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6. Type Electric and Other Logs Run

Compensated Density - Neutron

27. Was Well Cored No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	70	293	17-1/2	250 Sx. C.I.H (Circulated)	
9-5/8	40 - 36	5,190	12-1/4	350 Sx. C.I.H	
5-1/2	17	11,425	8-3/4	425 Sx. C.I.H	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	10,870	10,870

1. Perforation Record (Interval, size and number)

10,905, 10,906, 10,907, 10,933, 10,963, 10,965,
10,966, 10,985, 11,034, 11,036, 11,038, 11,060,
11,062, 11,068, 11,070, 11,073, 11,074, 11,089,
11,090, 11,107, 11,108, 11,109, 11,174, 11,175,
11,176, 11,177, 11,178, 11,179, 11,182, 11,183,
11,184, 11,249, 11,251, 11,278, 11,281, 11,283 -
One Shot Per Ft. (.46 Dia)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,905 - 11,283	6,000 Gals. Morflo Acid, 2,000 Gal. CO

3. PRODUCTION

1. Date First Production 7-15-80	2. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	3. Well Status (Prod. or Shut-in) Shut-In
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4. Date of Test 7-17-80	5. Hours Tested 24	6. Choke Size 24/64	7. Prod'n. Per Test Period 1 Bbl.	8. Oil - Bbl. 300	9. Gas - MCF -0-	10. Water - Bbl. 300,000/1	11. Gas - Oil Ratio 60 (Est.)
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4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented Test Witnessed By
T. Phipps - R. Lansford

5. List of Attachments

I, Tommy Phipps, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tommy Phipps TITLE Executive Vice President DATE 7-28-80

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED

JUL 29 1990

U.S. CONSERVATION DIV.