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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1639	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator Western Oil Producers, Inc.									
3. Address of Operator Box 2055, Roswell, N. M. 88201									
4. Location of Well									
UNIT LETTER K LOCATED 1980 FEET FROM THE W LINE AND 1650 FEET FROM									
THE South LINE OF SEC. 29 TWP. 20 RGE. 36 NMPM									
12. County Lea									
15. Date Spudded 5/28/72		16. Date T.D. Reached 7/19/72		17. Date Compl. (Ready to Prod.) P&A		18. Elevations (DF, RKB, RT, CR, etc.) 3653 K.B.		19. Elev. Casinghead 3639	
20. Total Depth 12640		21. Plug Back T.D. P&A		22. If Multiple Compl., How Many		23. Intervals Drilled By 12640		Rotary Tools 12640	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run Induction & Sidewall Neutron								27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8"				5190'		12 1/2"		350 SX	
13-3/8"				311'		17 1/2"		200 SX	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Kurt Rymond TITLE Supt DATE 12/14/72									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1755</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1870</u>	T. Strawn <u>10560 est</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3450</u>	T. Atoka <u>10780</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3650</u>	T. Miss <u>11803</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12580</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7500</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10220</u>	T. " " <u>1st sd 8540</u>	T. Chinle _____	T. _____
T. Penn. <u>Morrow 11140</u>	T. " " <u>2nd sd 9380</u>	Permian _____	T. _____
T. Cisco (Bough C) _____	T. " " <u>3rd sd 10000</u>	Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1755	1755	Ribed & Red Sand				
1755	1870	115	Anhydrite				
1870	3450	1580	Salt				
3450	3650	200	Anhydrite & Dolomite				
3650	5070	1420	Dolomite & Gyp Sand				
5070	8540	3470	Dolomite & Drk Limo				
8540	8940	400	Sand, Blk Shale & Drk Lime				
8940	9380	440	Blk Shale & Drk Lime				
9380	9620	240	Sand & Drk Lime				
9620	10000	380	Lime & Dolomite				
10000	10220	220	Sand, Lime & Dolo				
10220	10780	560	Dolomite, Lime & Chert				
10780	11140	360	Sand Lime & Chert				
11140	11803	663	Sand, Lime & Shale				
11803	12390	587	Lime & Chert				
12390	12580	190	Dark Shale				
12580	12640	60	Lime & Dolomite				
	12640	TD					