Submit 5 Cocies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, HM 88240

State of New Mexico "vergy, Minerals and Natural Resources Departs

DISTRICT # P.O. Drawer DD, Asoda, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT MI 1000 Rio Brazos RA, Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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IONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.