Appropriate District Office DISTRICT | F.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Er 7, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088

P.O. Drawer DO, Asseda, NM \$8210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bessos RA., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator							Well X				
AMERADA HESS CORPORA	TION				<del></del>			30025	24166		
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r Well	Oil		Dry	. —	F	FFECTIVE	11-01-	93.			
lage is Operator		d Ges 🔲	. •	<del>-</del>				210 7-	1-98		
wage of operator give same						LL 2-6-C 1	// 3		<del></del>		
address of previous operator	··										
DESCRIPTION OF WELL		<del></del>	16		- F		1 200	<del></del>	<del></del>		
= = · ·	BLK. 14 Well No. Pool Name, includi G/SA UNIT 10 EUNICE MO			_	/SA		of Lease Federal or Fee	1 7	Lesse No. B-1543-1		
NORTH MONUMENT G/SA	UNII	10	1 -	UNICE MOI	TOPILITY O	/ JA	1		1		
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Unit Letter	_ :	510	_ Feat	From The	Lin	and	Fe	et From The	27101	Line	
Section 36 Townsh	i <b>p</b> 1	198	Ran	36E	, N	ирм,	l	LEA		County	
. DESIGNATION OF TRAN				ND NATU		<del></del>			<del></del>	<del></del>	
me of Authorized Transporter of Oil	MUXHV	or Conde	2 FM.e					copy of this for TEXAS			
EOTT OIL PIPELINE CO		<u> </u>	۲ ی	Ory Gas	·						
WARREN PETROLEUM COM					P.O. BO	X 1589,	TULSA,	copy of this form is to be sent) IK 74102			
eall produces oil or liquids,	Unit	Sec.	Twp. Rge.		is gas actually connected?		When	When ?			
o location of tasks.	i A	36 195 36E									
his production is commingled with that	from any of	her lease o	r pool,	give comming!	ing order num	ber:					
. COMPLETION DATA	<del>_</del>	10	<del>_</del> ı		( <del></del>	( 2: :	1 =	12-2-1		<b>C</b> .= :	
Designate Type of Completion	- (X)	Oil We	1) 1)	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
te Spudded		npl. Ready	lo Pro	L	Total Depth	I	.I	P.B.T.D.			
•		,			1			1.5.1.5.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth			
Performations								Depth Casing	Shoe		
LICH E BITE				SING AND	CEMENTI			- <del></del>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			S	SACKS CEMENT		
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. TEST DATA AND REQUE					<u> </u>	<del></del>		<del></del>			
IL WELL (Test must be after			u of lo	and oil and must	be equal to o	exceed top all	lowable for th	is depth or be f	or full 24 ho	w1.)	
ate First New Oil Rus To Tank	Date of T	rest.			Producing M	lethod (Flow, p	ump, gas lift,	etc.)			
ogth of Test Tubing Press on					Casing Pressure			Choke Size			
	, words to	Tubing Press re				Casing Pressure			CHORE 312E		
ctual Prod. During Test	Oil - Bы	<del></del>			Water - Bbli	L		Gas- MCF			
AS WELL					<del></del> -			_1			
ctual Prod. Test - MCF/D	Length a	/ Test			Bbls. Conde	nsuse/MMCF		Gravity of C	Onden tate		
		_									
sting Method (pitot, back pr.)	Tesaure (Sh	essure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
				-	1						
L OPERATOR CERTIFIC						01. 65:					
I hereby certify that the rules and reg	ulations of th	e Oil Cons	ervatio	De .		OIL COI	NSERV	ATION !	DIVISI	ON	
Division have been complied with an is true and complete to the best of my	of that the inf	ormation g	ive <b>s</b> s	bove							
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January X	1/		,			• •		~ · ioso			
Signature	- ja	actif			By	<u> Janjina</u>	SIGNED !	BY JERRY SE			
TERRY L. HARVE	<u>Y</u>	IAPF A	<u>SŠI:</u>	STANT		Üit	STRICT I SI	<del>dt jerry se</del> Upervisor	XTON		
Printed Name 11-02-93	,	EUE ) 0	Tit		Title		, 5	avideK			
11-02-93 Data		505) 3		2144 <b>No.</b>	''''			· <del></del>			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.