

CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. A-1543-1	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name Graham St. (NCT-F)
Address of Operator P.O. Box 570 Hobbs, NM 88240		9. Well No. 8
Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2265 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 19S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3589		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PORABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
THIR ☐		OTHER sqz, perf, acdz ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD:3950 PB: 3765

Work performed 2-7-88 through 2-11-88

POOH w/ production equipment. Tag fill at 3810', TIH, set pkr at 3663'. Load annulus w/CKF. Test to 500psi, ok. Establish rate down tbq. to perfs. Set CICR at 3660', test csg to 500psi ok. Batch mix 200sx Class C cmt, pmp FW ahead, displace w/ FW, Sqzd to 1500psi, ok. Stung out of CICR. Reverse out 4bbls cmt to pit, WOC 21 hrs. TIH, tag cmt at 3657'. Circ. black water out to pit and drill cement 3657 to 3663'. Drill soft cement 3663-3700. Circ. tbq clean. Drilling firm cement 3700 - 3765. Displace hole w/ CKF, test casing to 500psi, for 15 min. ok. Perf 3708-22, 3732-35, 3746-48, 3754-59 (24 holes) 1 SPF, 180° phase, 4" guns. Spot 100 gallons 15% NEFE HCL across perfs 3708-59, acidize w/1800 gallons 15% NEFE HCL. Swab. Run production tubing (2 3/8" 4.7#, J-55) tubed to 3741'. Run pump and rods, test pmp to 500psi, ok. RDMO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abner TITLE Staff Drilling Engr. DATE Feb. 16, 1988
Eddie W. Seay
Oil & Gas Inspector
DATE