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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Graham State (NCT-F)
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>J</u> <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>2265</u> FEET FROM THE <u>east</u> LINE, SECTION <u>36</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eunice-Monument
15. Elevation (Show whether DF, RT, GR, etc.) Furnish Later	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Capitan Drilling Company spudded 12-1/4" hole at 1:00 p.m., 7-19-72, drilled to 306' and completed 12-1/4" hole at 6:30 p.m., 7-19-72. Ran 9 jts, 288', 8-5/8" 24# K-55 ST&C R-2 Class A casing and set at 299.60' with guide shoe at 299' and insert float at 269'. Cemented with 250 sacks Class C cement with 2% CaCl2. Maximum pressure 500#. Plug down 11:15 p.m., 7-19-72 with 1000#. Circulated approximately 50 sacks cement. WOC & NU 18 hours. Tested casing with 1000# for 30 minutes, OK. Started drilling 7-7/8" hole at 2:00 a.m., 7-21-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED

TITLE Area Engineer

DATE 7-21-72

APPROVED BY

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

JUL 24 1972

RECEIVED

JUL 21 1972

OIL CONSERVATION COMM.
HOBBS, N. M.