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MAY 2 11 10 AM '94

BASS FEDERAL #1

3. Run a Wireline set/tbg retrievable RBP and set at 7200 - 7500'.
4. TIH with packer x tubing to 6700'.
5. RU treating company and acidize with 3500 gallons of 7 1/2% HCl acid per forthcoming procedure:

The Bass #2 Upper Delaware acid job went as follows:

Treated down 2 7/8" tubing x packer with 3500 gallons of 7 1/2% HCl (Western Co.) on 5/5/94.
Treated at 5.5 BPM @ 1800 psi, ISDP = 1100 psi, 5, 10 & 15 min = 1100 psi.

6. Swab/flow back for 4-8 hours and TOH.
7. TOH, lay down packer x TIH for "dead string" frac, consider running retrieving head on tubing if it can be frac'd through to save a trip.
8. Frac Upper Delaware per forthcoming procedure that will be similar to the Bass #2 frac, summarized below:

5/7/94 RU Western Co. and pumped Viking 1-35 gel frac:

1st	6000 gal pad @ 20 BPM, 3300# tbg/1150# SICP
2nd	4000 gal gel w/2 ppg @ 20 BPM, 3500# tbg/1180# SICP
3rd	5500 gal gel w/4 ppg @ 20 BPM, 3500# tbg/1200# SICP
4th	6500 gal gel w/6 ppg @ 20 BPM, 4300# tbg/1200# SICP
5th	5000 gal gel w/8 ppg @ 20 BPM, 4400# tbg/1220# SICP
6th	3000 gal gel w/10 ppg @ 20 BPM, 4500# tbg/1230 SICP

Flush with 42 bbls gel, ISDP 1150# tbg/1070# csg,
5 min: 1150# tbg/1070# csg,
10 min: 1110# tbg/1020# csg,
15 min: 1100# tbg/1000# csg,
leave shut in overnight, pumped 139,000# of 16/30 Ottawa sand.

9. Swab/flow for 1-3 days, wash down to RBP and retrieve it.
10. Set up well for pumping and report production daily for 2-3 weeks.