

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

REC'D 1980

NEW MEXICO 88240

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM03023-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bass Federal Com #1

9. API Well No.

30-025-24263

10. Field and Pool, or Exploratory Area

Salt Lake South Morrow

11. County or Parish, State

Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hallwood Petroleum, Inc.

3. Address and Telephone No.

P. O. Box 378111, Denver, CO 80237

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL x 1980' FWL  
Section 30-T20S-R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Pull a packer at 13346'  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

& reperf

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) MIRUSU, ND tree & NU BOP's.
- 2) Pickup on tbg & release pkr at 13,048'.
- 3) TIH to latch lower packer.
- 4) Now release the lower packer at 13,346' & TOH.
- 5) RIH on wireline & set a packer at 13,000'.
- 6) PU latch assembly & TIH w/tbg hydrotesting to 8000#.
- 7) Latch packer & test annulus to 1000# for 15 min, release from ON/OFF tool & circ packer fluid.
- 8) Latch back on to packer & pull plug w/slickline.

- 9) Reperforate the following Morrow at 4 spf w/thru-tbg guns.  
13,114 - 13,126' (12') orig. perfs  
13,152 - 13,157' (5') orig. perfs  
13,228 - 13,238' (10') orig. perfs  
13,303 - 13,314 (11') orig. perfs  
13,434 - 13,438' (4') orig. perfs  
13,446 - 13,454' (8') orig. perfs  
13,458 - 13,468' (10') orig. perfs  
13,460-68'

TOTAL = 60 Feet

- 10) Flow well to cleanup.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Technician

Date 2/6/95

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

2/22/95

Conditions of approval, if any: