		ì	
DISTRIBUTION			
ANTA FE			
ILE			
1.8.G.S.			
LAND OFFICE		•	
TRANSPORTER	OIL		
	GAS		
OPERATOR			

ANTA FE	NEW MEXICO O	NEW MEXICO OIL CONSERVATION COMMUNION Prom Cales	
ILE	REQUE	DECLIECT COR ALLAWARA	
		AND Effective tales	
1.8.G.S.	AUTHORIZATION TO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE		THE THE ORT OIL AND NATUR	AL GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PROPATION OFFICE			
Quinoco Petroleum,	Inc.		
Address			
Stanford Dlage 2	4500 C- 11 113 1 C - 5		
Reason(s) for filing (Check pros	4582 South Ulster St. Par	rkway, STE 1700, Denver	, CO 80237
New Well	·· ••••,	Other (Please explain)	
	Change in Transporter of:	EFFECTIVE	E 1/1/89
Recompletion (C)	Oil Dry	y Gas	• •
Change in Ownership A	Casinghead Gas Co	ndensate	
If change of ownership give n	ame Ennon Oil & Com O		
and address of previous owner		ompany, Box 2267, Midla	nd, Texas 79702
II. DESCRIPTION OF WELL	AND LEASE		
	Well No. Pool Name, Includin		ease
Bass Federal Com.	l Salt Lake So	outh Morrow State, F.	Legse No.
Location			MO3023B
Unit Letter F	1980 Feet From The north	• • • •	
,	1980 Feet From The <u>north</u>	Line and 1980 Feet F	rom The <u>West</u>
Line of Section 30	Township 200 Bonce		
Line of Section 30	Township 20S Range	33E, NMPM,	lea court
I DESIGNATION OF THE			Led County
Name of Authorized Transporter	PORTER OF OIL AND NATURAL		
l l		Address (Give address to which a	pproved copy of this form is to be sent)
Enron Oil Trading &	Transp. Co.	Boy 20109 Change	to be sent)
Name of Authorized Transporter	f Casinghead Cas Company	Box 20108, Shreveport	LA 71120
El Paso Natural Gas	Company and	Box 1492, El Paso, Te	oproved copy of this form is to be sent)  2X85 79978  38240
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Box 1320, Hobbs, NM	88240
give location of tanks.			When
	F 30 20 33		9/12/73
If this production is commingle	d with that from any other lease or poo	1, give commingling order number	27.12/10
COMPLETION DATA		order number:	
Designate Type of Comp	etion - (Y) Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
			Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
İ		Total Boptii	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	c., Name of Producing Formation		
	c., read of reducing Potention	Top Otl/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
		DEFINSE	SACKS CEMENT
TEST DATA AND REQUEST		after recovery of total values of load a	il and must be equal to or exceed top allow-
OIL WELL		epth or be for full 24 hours)	it and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			,,, ,,,,
Length of Test	Tubing Pressure	Casing Pressure	
			Choke Size
Actual Prod. During Test	Oil - Bhis.	100	
	J. 25.5.	Water-Bbis.	Gas-MCF
		<u> </u>	
• • • • • • •			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	C
		The state of the s	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Control Description	
	- Constitution of the cons	Casing Pressure (Shut-in)	Choke Size
		<u> </u>	į į
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		FI	EB 0 3 1989
I hereby certify that the rules an	regulations of the Oil Conservation	APPROVED	_D 0 0 1000
Commission have been compliant	With and that the information of the		, 19
Orig. Signed by Paul Kautz Coolorist		Orig. Signed by	
		Castarist	
		TITLE Geologist	
Mally Bucha	sdoon)	inis form is to be filed in	compliance with RULE 1104.
Holly Richardson (Signature)	nature)	If this is a request for allow	wable for a newly drilled or deepened
		tests taken on the well in acco	
Production Technici		All sections of this form	nat be filled out completely for allow-
			Tilles out Admel-4-1 2
1/23/89	itle)	able on new and recompleted w	elle.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)

RECEIVED

FEB 2 1989

OCD HOBBS OFFICE