NE	STATE OF NEW MEXICO RGY AND MINIFRALS OFPARTMENT DISTRIBUTION SANTA FE FILE U.S.U.S. LAND OFFICE OIL TOANSPORTER OIL OFFICE	OIL CONSERVA P.O. BO SANTA FE, NEW REQUEST FOR AN AUTHORIZATION TO TRANSP	К 2088 МЕХІСО 87501 ALLOWABLE ID	Form C-10 Revised 1	
1.	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
	Accompletion Change in Ownership If change of ownership give name and address of previous owner	Casinghead Gas Condens			
11.		Well No. Pool Name, Including Fo 1 South Salt La 0 Feet From The North Line	ike (Morrow) State, Federa	ol or F Federal	County
I.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cill or Condensate XX UPG, Inc. P. O. Box 3339, Abilene, TX 79604 Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Name of Authorized Transporter of Casinghead Gas or Dry Gas XX **Llano, Inc. 87.48240% ** Well produces off or liquids, give location of tarks. Unit Yes ** 8-16-77				
 .	If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Oll Well Gas Well	give commingling order number:		s'v. ^T Diff. Res
	Perforations	TUBING CASING AND	CEMENTING RECORD	Depth Casing Shoe	
		CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tarks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test Actual Prod. During Test	Tubing Pressure Oll-Bbls,	Casing Pressure Water-Bbls.	Choke Size	
	GAS WELL Actual Prod. Test-MEF/D Testing Method (pirol, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bble. Condensate/MMCF Cosing Pressure (Sbut-in)	Gravity of Condensat Choke Size	•
.1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION JUN 2 1 1984 BYEddie W. Seay Oil & Gas Inspector		
	Coun andall (Signative) Coluction (Maintant (Tille) (Date)		TITLE		

JUN 20 1984 MOBSS OFFICE