1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST (ONSERVATION COMMIS. 1 FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Porm C=104 Superseder Old C=104 and C=110 Effective 1=1=65 AS
	Belco Petroleum Corporation			
	Address 10,000 Old Katy Rd. Suite 100, Houston, Texas 7 7055			
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership		Other (Please explain)	
	If change of ownership give name and address of previous owner			,
11.	DESCRIPTION OF WELL AND I Lease Name Bass Federal Com.	LEASE Vell No. Pool Name, Including Fo 1 South Salt Lake		cr Fee Federal SW-771
	Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West			
			3-Е , ммрм, Lea	County
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
	The Permian Corporation Name of Author:zed Transporter of Cas *El Paso Natural.Gas (**Llano, Inc.	on inghead Gas or Dry Gas X Co. 12.51760% 87.48240% Unit Sec. Twp. Pge.	P.O. Box 1183, Houston Address (Give address to which approv * P.O. Box 1492, El Pass **P.O. Box 1320, Hobbs, 1s gas actually connected?	ed copy of this form is to be sent) o, Texas 79978 New Mexico 88240
	If well produces oil or liquids, give location of tanks.	F 30 20-S 33-E	Yes	*8-26-76 (Reconnected) **8-16-77
v.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completio	n — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dtif. Restv.
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			· · · · · · · · · · · · · · · · · · ·
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Chcke Size
	Actual Prod. During Teet	Oil-Bble.	Water - Bbls.	Gas - MCF
	I	<u></u>	I	<u></u>
	GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenecte
	Testing Hothod (pilot, back pr.)	Tubing Pressure (Shuu-1u)	Casing Pressure (Shut-in)	Choke Size
л.	CERTIFICATE OF COMPLIAN	Се (/	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR	1978
			BY Orig. Signed by lerry Source	
			TITLE Dist 1, Supt	
	Gray to Flynd Crayton Byrd		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffied or deepened well, this form must be accompanied by a tabulation of the daylatica tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellow- able on new and recompleted verifie.	
	(Signature)			
	Production Accountant (Tule)			
	March 31, 1978		Fill out only Contions I 1	. III, and VI for changes of owner, er, or other such change of condition.
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