

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-01424.
LEASE DISPOSITION AND SERIAL NO.

NM-03023-B

NAME OF INDIAN, ALLIANCE, OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

2000 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location exactly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' ENGL's of Section 30, T-20-S, R-33-E, Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether B.S.T. or G.C. etc.)

Dated 10-12-72

3580.9' GR.

11. SEC., T., R., M., OR B.E., AND

SURVEY OR AREA

Sec. 30, T-20-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLET

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

RE-OPENING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud well & set casing

(Other)

(Note: Report results of multiple completion on Well Completion or Respective Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Fully state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all marks and zones pertinent to this work.)

Spudded 20" hole on October 26, 1972 and drilled to depth of 1150'. Ran 1155' of 16", 65#, B-40 casing and set at 1150'. Cemented casing with 350 sacks Class "C" 2% low dense plus 150 sx. Class "TF". Circulated approximately 50 sacks to surface. Plug down at 1:00 p.m. MST October 30, 1972. WOC 18 hours. Pressure tested casing to 600# for 30 minutes - held O.K.

Drilled 15" hole to 5245' and ran 77 joints of 13-5/8", 54.50# and 61#, K-55 casing. Set casing at 3415' and cemented with 630 sacks Lite plus 600 sacks Class "C". Cement did not circulate. Plug down at 8:30 p.m. MST November 5, 1972. WOC 8 hours and ran temperature survey. Temperature survey indicated top of cement 130' from surface. WOC total of 39-1/2 hours. Pressure tested casing to 1000# for 30 minutes - held O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED

Glenn Cope
Glenn Cope

TITLE

District Engineer

DATE

11-9-72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 10 1972

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side