TA MELD Will	deat		∋p) 	·e: . ·
BELCO PETROLEUM CORP.		API 30= 205-24		
1 Rese-Federal	÷		SERIAL	
Sec 30, T-20-S, R-33-E			MAP	
1980' FNL, 1980' FWL of	Sec		CO-ORD	
1,00 112, 0		CLASS	ELEV.	LAS
но 10-26-72 <sub>смр</sub> 2-2-73	FORMATION	DATUM	FORMATION	DATUM
56				
16" at 1150' w/500 sx				
13 3/8" at 3055' w/1230 sx				
9 5/8" at 10,300' w/3150 sx				
5 1/2" 1nr 10,070-13,600' w	750 sx			
	TD 13.60	0'	PBD	l
IP (Morrow) Perfs 13,114-46 Grav (Gas) .626; (Cond) 54.	8' CAOF 1	1,952 M	CFGPD. GOR	9219;

					1/ 5001	
		00011	01	PD	14,500'	TYPE RT
CONTR MCVAV	OPRS ELEV	3201	<u></u>			

10-30-72 11-7-72 11-14-72 11-28-72	<pre>F.R. 10-16-72 (Devonian) TD 1150'; Rng 16" csg TD 3065'; WOC Dr1g 4910' Dr1g 9258' DST 8000-8160', open 1 hr 10 mins, rec 5' oil + 200' DF, 1 hr ISIP 769#, FP 155-181#, 1 hr 30 min FSIP 756#</pre>
12-5-72 12-12-72 12-19-72 1-3-73 1-9-73	TD 10,300'; WOC Drlg 10,719' Drlg 11,804' Drlg 12,783' Drlg 13,502' DST (Upper Morrow) 13,096-316', open 1 hr 5 mins, GTS in 50 mins @ 7000 MCFGFD + spray cond thru 3/8" chk, SFP 2200#, rev out 2 B

LEA Wildcat Sec 30,T209,R33E BELCO PETROLEUM CORP. 1 Bass-Federal NM Page #2 Continued Cond & rec 120' mud below sub, 1 hr 30 min ISIP 6509#, FP 2516-4148#, 3 hr FSIP 6363# HP 7090-6963# 1-15-73 TD 13,600'; Dr1g Cmt 1-22-73 TD 13,600'; Prep Perf 1-29-73 TD 13,600'; Tstg Perf 13,434-438', 13,446-454', 13,460-465' w/2 SPF Acid (13,434-468') 2000 gals Flwd 2000 MCFGPD thru 20/64" chk, TP 12004 2-5-73 TD 13,600'; On Pot Perf 13,114-126', 13,154-158', 13,230-238', 13,302-314' w/2 SPF Acid (13,114-314') 3000 gals

7-2-73	TD 13,600°; WO OCC Pot
8-6-73	CAOF 11,952 MCFGPD TD 13,600': COMPLETE
	(Morrow) FOUR POINT GAUGES:
	FLWG 3333 MCFGPD 2" orifica 1 h
	Flwd 4522 MCFGPD, 2" orifice, 1 hr, TP 33224
	Flwd 5580 MCROPP, au
	r = r = 0.000 flor $r = 0.000$ flor $r = 0.000$
	-3 $1010$ $001100$ Reat 3130 $-1$
	12,044', Atoka 12 376' Van 11,007', Stalar
	12,044', Atoka 12,376', Morrow 13,070', Bernett
8-11-73	
2.17-17	COMPLETION REPORTED

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

C-102 Supersedes C-128 Effective 1-1-65

				_				Effective 1-1-65
Operator			ances must be fro	m the oute	r boundaries o	f the Sectio	n	······································
Belco Petroleum Corporation				Bass Federal Com			Well No.	
Unit Letter	Section	Township		Range	cucial o	County		1
F Actual Footage Loc	30	20-	<u>S</u>	33	5-E	Lea	ł	
1980 Ground Level Elev.	feet from the Producing I	<u>North</u>	line and	1980	)fe	et from the	West	line
3580.9'	Morro		Ч	2001				Dedicated Acreage:
				Wildo	at			320 Acres
2. If more th interest an		s dedicated	to the well,	outline e	each and ide	entify the	ownership th	ereof (both as to working
XX Yes If answer i this form if No allowab	No If s "no," list the necessary.) e will be assig	answer is " owners and ned to the w	yes," type of c d tract descrip	consolida	ntion <u>Com</u>	munitiz	ation en consolida	all owners been consoli- ted. (Use reverse side of punitization, unitization, approved by the Commis-
							s, has been a	approved by the Commis-
в 1980′	elco Petr. /	0'	Belco Pet	r.	Belco P	etr.	I hereby ce tained here best of my f Stand Manao Glenn Cop Position District Company Belco Pet Date	
						-	shown on thi notes of act under my suj is true and knowledge ar Date Surveyed	fessional Engineer

Certificate No.

0

500

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330 660

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90 1320 1650 1980 2310 2640

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2000

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1500