PO Box 1980, Hobbs, NM 88241-1980

811 S. 1st Street, Artesia, NM 88210-2834 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

Santa Fe, NM 87504-2088 ■ AMENDED REPORT

P.O. Box 1150 Midland, TX 79702 Assign New Gas POD For Pool Code Solution For Property Code 2617 Eunice Monument South Unit B Betting Bottom Hole Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Pound Bottom Hole Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County Pound Bottom Hole Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County	O Box 2088, Santa			Γ FOR A	LLOWA	BLE A	AND AU	J THO F	RIZAT	ION TO T			Τ	
P. G. Box 1150 **Restors for Filling code*** **Journal of AFT Number** 30-025-24297 **Property Code*** 30-025-24297 **Property Code** 30-025-24297 **Property Code*** 30-025-24297 **Property Code*** 30-025-24297 **Property Code*** 30-025-24297 **Property Code*** 30-025-24297 **Property Code** 30-025-2429			¹ Ope	rator name ar	nd Address					2	OGRID	Number		
AF Number **AF Number** **AP Number** **30.025.24297 **Eurife Monument** **Frequent** Co.S. **Frequent** **Trequent** **Surface Location** **Urife No. Sase Prof. South Unit B. **Surface Location** **Urife No. Sase Prof. South Unit B. **South South Unit B. **South South Unit B. **South South Unit B. **Eurife Norment South Unit B. **South South Unit B. **South South Unit B. **South South Unit B. **East Least County South Unit B. **South South Unit B. **South South Unit B. **East Least County South Unit B. **South South Unit B. **South South Unit B. **South South Unit B. **East Least County South Unit B. **South South Unit B. **South South Unit B. **East Least Lea	Chevron U.S.A. Inc.									4323				
4 ARI Number 30-025-24297 Eurice Ronument G-SA 2000 Perspery Code 2617 Eurice Ronument South Unit B 867 II. Surface Location UL or be no. P 11 205 36E 1 Township P 1205 36E 1 Township P 1205 36E 2 Section Township P 2 Lan Code 3 Prothering Method Code 4 Gas Consention Date 1 Township P 1 Transporter Name OOKUD 1 Township P 1 Transporter Name OOKUD 2 Lan Code 3 Prothering Method Code 4 Gas Consention Date 1 Township P 1 Transporter Name OOKUD 2 Section Township P 2 Transporter Name OOKUD 2 Section Township P 3 Transporter Name OOKUD 2 Section Township P 4 Transporter Name OOKUD 2 Section Township P 5 Transporter Name OOKUD 2 Section Township P 7 Township P 7 Township P 7 Township P 7 Township P 8 Transporter Name OOKUD 2 Section Township P 900 ULSTR Location and Description V. Well Completion Data 3 Food ULSTR Location and Description 2 Section Township P 900 ULSTR Location and Description 3 Food ULSTR Location P 900 ULSTR Location P 900 ULSTR Location and Description 3 Food ULSTR Location P 900 ULSTR Location and Description 3 Food ULSTR Location P 900	P.O. Box 1150							³ Reaso				n for Filing Coddin U 1 199/		
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