

Form 3160-5  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
verso side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC-031622 (a)
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	7. UNIT AGREEMENT NAME NMFU
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit P 990' FSL & 330' FEL	8. FARM OR LEASE NAME Sanderson A
14. PERMIT NO. 30-025-24297	9. WELL NO. 16
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Eunice Monument G/SA
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11 - 20S - 36E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other) 1

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other) open additional pay

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU on 6/26/85. Spot 6 bbls 10% acetic acid from 3780'-3550'. 6 1/4" CSG gun w/ 2 JSF and shoot Grayburg at 3573' 84', 85', 86', 87', 88', 93, 3610', 13', 20', 32', 47', 62', 70', 74', 86', 88', 89', 90', 3718', 20', 22', 24', 38', 40', 42', 58', 59', 60', 70', 71', 72', 73', 74', tota 68 holes. Acidize perfs 3572'-3774' in 2 stages w/ 62 bbls 15% HCL acid, diverted between stages w/ 4 bbls 9 lb brine & 200 lbs rock salt and guage gun. Flush w/ 2 bbls TFW. Set pkr @ 3515'. Inhibited interval 3573'-3803' w/ 21 bbls. Diverted w/ 4 bbls treated 9 lb brine w/ 1-1/2 lb/gal rock salt, 40 lb/m gal guar gum and repeated w/ 21 bbls scale inhibitor. Flush w/ 160 bbl TFW, WIH w/ tbg, pump, and rods and rig down. Test pumped OBO, 85 BW, and 2 MCF on 7/24/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 9-12-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 19 1985

\*See Instructions on Reverse Side

RECEIVED

SEP 23 1985  
O.C.D.  
HOBBS OFFICE