

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPT
(Other instructions
verse side)

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Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL & 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-031622(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Sanderson A

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Eunice Monument G/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11-20S-36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) *open add'l pay*

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. CO to 3834'. Spot .7 bbls. 10% acetic acid from 3830'-3800'. Perf w/2 JSPF @ 3808', 12', 14', 18', 22', 24', 31' & 3833' for total of 16 holes. Set pkr. @ 3750'. Acidize perfs 3802'-3833' w/16 bbls. 15% HCL-NE-FE. Flush w/23 bbls. TFW. Swab. If zone is water prod., rel. pkr. & set CIBP @ 3790' & spot 1st sx. crnt on top. If oil is present, rel. pkr., set RBP @ 3790' & spot 1 sx sand on top. Spot 5.2 bbls. 10% acetic acid from 3785'-3570'. Perf. w/2 JSPF @ 3573', 84'-88', 93', 3610', 13', 20', 32', 47', 62', 70', 74', 86'-90', 3718', 20', 22', 24', 38', 40', 42', 58'-60', 70'-74' for total of 70 holes. Set pkr @ 3520'. Acidize perfs. from 3573'-3774' in 2 equal stages w/total of 62 bbls. 15% HCL-NE-FE. Divert w/4 bbls. treated brine. Flush to perfs w/26 bbls TFW. Swab. Rel. RBP. Set pkr @ 3520'. Chemically inhibit 3573'-3808'. Hang well on & return to prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

David S. Smylie

TITLE

Administrative Supervisor

DATE

2/12/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY
CAPITAL

DATE

2-15-85

*See Instructions on Reverse Side

RECEIVED

FEB 18 1985

O.C.D.
HOME OFFICE