

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031622(4)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME Sanderson A.
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, New Mexico 88240		9. WELL NO. 16
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 330' FEL of Sec. 11		10. FIELD AND POOL, OR WILDCAT Gusman Monument G-SA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3560' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11 T-20 S. R-36 E
		12. COUNTY OR PARISH Lea
		13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate & stimulate this well by the following procedure: Pull producing equipment. Set wireline CIBP as top of plug will be at 3834', spot 100 ft. cement slurry on top of plug. Perforate w/ISPF from 3805'-3822'. Set packer @ 3780', treat packer w/1000 gal. 28% HCL-HG acid. Swab well. Pull packer and run producing equipment. Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

SK Allerton

TITLE

Alternate for
Division Office Manager

DATE 11-21-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGS-5, NMFU-A, File