

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-031622(a)	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460 Hobbs N. Mexico		8. FARM OR LEASE NAME Sanderson A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 910' FSL and 330' FEL of Sec 11 At top prod. interval reported below Some At total depth Some		9. WELL NO. 16	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Eunie-Monument G-5A		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 11, T-20S, R-36E	
12. COUNTY OR PARISH Dea		13. STATE N. Mexico	
15. DATE SPUDDED 11-19-72	16. DATE T.D. REACHED 11-26-72	17. DATE COMPL. (Ready to prod.) 1-16-73	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3560' gr
19. ELEV. CASINGHEAD —	20. TOTAL DEPTH, MD & TVD 3925'	21. PLUG, BACK T.D., MD & TVD N/A	22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY ROTARY TOOLS			CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) TOP - 3800' Eunie Monument BOTTOM - 3894 Grayburg San Andres			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-9			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8" 5 1/2"	WEIGHT, LB./FT. 20 # 14 #	DEPTH SET (MD) 1013' 3925'	HOLE SIZE 12 1/4" 7 7/8"
CEMENTING RECORD 600 S/KS 300 S/KS		AMOUNT PULLED	
29. LINER RECORD			
SIZE N/A	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE 2 3/8"		DEPTH SET (MD) 3868'	
PACKER SET (MD)		31. PERFORATION RECORD (Interval, size and number) 3877', 3879', 3859', 46', 31', 23', 12', and 3802'	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) 3877'-79' 3877'-3802'	
AMOUNT AND KIND OF MATERIAL USED 700 gals 28% HCL - NE acid 1200 gals 28% NE acid		33. PRODUCTION	
DATE FIRST PRODUCTION 1-16-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing, or shut in) Producing		DATE OF TEST 1-28-73	
HOURS TESTED 24		CHOKE SIZE 29	
PROD'N. FOR TEST PERIOD —		OIL—BBL. —	
GAS—MCF. —		WATER—BBL. 132	
GAS-OIL RATIO —		OIL GRAVITY-API (CORR.)	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE —		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
TEST WITNESSED BY Mr. J.R. Cook		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Robert Sauls		TITLE Admin. Supervisor	
DATE 3-23-73			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, FINE TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
				Seven Rivers	2717
				Queen	3141
				Pemase	3295
				Grayburg	3553