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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Walter W. Krug DBA Wallen Production Company
Address
308 North Colorado Street, Suite # 4, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER
UNLESS AN EXCEPTION TO R-4076
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLUGGED IN THE POOL
FOR WHICH IT IS NOT TO CONCUR
WITH THIS ONE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wallen Federal	Well No. 6	Pool Name, including Formation North Lynch , Yates	Kind of Lease State, Federal or Fee NM	Lease No. 13276
Location Unit Letter <u>F</u> ; <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line of Section <u>18</u> Township <u>20</u> Range <u>34</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 221 North Colorado Street, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> we will sell it to Llano Pipeline Co	Address (Give address to which approved copy of this form is to be sent) When we have an excess over what we use None	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 20
	Twp. 20	Rge. 34
	Is gas actually connected? No	
	When to sell When we have enough	

If this production is commingled with that from any other lease or pool, give commingling order number:

none

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-9-72	Date Compl. Ready to Prod. 5-29-73	Total Depth 3606	P.B.T.D. same					
Elevations (DF, RKB, RT, GR, etc.) 3619	Name of Producing Formation Yates	Top Oil/Gas Pay + 239 (3380)	Tubing Depth 3540					
Perforations 3427.5'	3538	20 holes	Depth Casing Shoe 3606					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
8 3/4"	7"	3368'	330 sxs					
6 1/2"	4 1/2"	3606' (liner)	50 sxs					
tubing	2 3/8"	3540'						
12 1/2"	9 5/8"	1511'	525 sxs					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-18-73	Date of Test 6-19-73	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hours	Tubing Pressure 70 PSIG	Casing Pressure 150 PSIG	Choke Size None
Actual Prod. During Test 110 bbls	Oil-Bbls. 78	Water-Bbls. 32	Gas-MCF 60

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter W. Krug
(Signature)

Engineer

(Title)

6-20-73

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or not completed wells.

INCLINATION REPORT

Suite 4, 308 N. Colorado,

OPERATOR Wallen Production Co. ADDRESS Midland, Texas 79701

LEASE Wallen Federal WELL NO. 6 FIELD

LOCATION Sec 18 - T 20 - SR 34E

Depth	Angle Inclination (degrees)	Displacement	Displacement Accumulated
490	1/2	4.2630	4.2630
734	1/2	2.1228	6.3858
1234	3/4	6.5500	12.9358
1500	1	4.6550	17.5908
1909	3/4	5.3579	22.9487
2400	1	8.5925	31.5412
2863	1	8.1025	39.6437
3323	3	28.0600	67.7037
3370	1	.8225	68.5262

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Ken Hedrick
Title: Ken Hedrick, Drlg. Supt.

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ken Hedrick
(Affiant's Signature)

Sworn and subscribed to in my presence on this the 2nd day of

August 19 73.

Jerry R. Murphy
Notary Public in and for the County
of Lea, State of New Mexico

Seal