

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other Instructions
verse side)

E*
re-

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0378446

6. IF INDIAN ALLOTTEE OR TRIBES NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Salt Lake, So. Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-20-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Teal Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Drawer 2358, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FWL

14. PERMIT NO.

Letter of 4-23-73

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3645.5 Gr. 3656 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log forms.)

SUBSEQUENT REPORT OF

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-16-75 Moved in & rigged up pulling unit. Pulled tbq. out of production pkr. Circ. hole w/9.5# brine. Went back into pkr.

7-17-75 Squeezed producing formation thru production pkr. @ 13,346' w/50 sx. cmt. Max press 5500 psi. Held press. 3 hrs. Released tbq. from pkr. assembly. Pulled 2 7/8" tbq. Ran 2 7/8" tbq. open ended.

7-18-75 Mixed 27 sx gel/100 bbls. of water in well. Spotted 50 sx cmt. plug from 11,000 to 10,800'. Spotted 35 sx cmt. plug from 8550' to 8400'.

7-19-75 Spotted 50 sx cmt. plug from 4800' to 4600'. Spotted 200 sx cmt. plug from 3600' to 3200'. Spotted 100 sx cmt. plug from 1500' to 1300'. Spotted 20 sx cmt. plug @ surface. Cut off well head. Set P & A marker in surface pipe.

7-21-75 thru 7-23-75 Removed all surface equipment. Cut off tie-downs. Levelled location Ready for inspection.

No csg. removed from well. Cmdt. top to bottom.

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur R. Brown

TITLE District Engineer

DATE July 28, 1975

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AUG 25 1975

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side