

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

PRINT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.6.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Amini Oil Company

3. ADDRESS OF OPERATOR  
405 Wall Towers East - Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 660' FWL & 1980' FSL  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. Letter DATE ISSUED 4-23-73

5. LEASE DESIGNATION AND SERIAL NO.  
NM 0378446

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Aztec Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
South Salt Lake (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 33  
T-20-S, R-33-E

12. COUNTY OR PARISH Lea 13. STATE N. Mexico

15. DATE SPUDDED 4-28-73 16. DATE T.D. REACHED 6-21-73 17. DATE COMPL. (Ready to prod.) 10-24-73 18. ELEVATIONS (DF, REB, RT, GH, ETC.)\* 3645.5 GR 19. ELEV. CASINGHEAD 3645.5

20. TOTAL DEPTH, MD & TVD 14298 21. PLUG, BACK T.D., MD & TVD 14268 22. IF MULTIPLE COMPL., HOW MANY\* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
13808'-13898' Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Compensated Acoustic Velocity, Guard 27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	305'	26"	550 sx	---
10-3/4"	45.5 & 40.5	4019'	17 1/2"	6000 sx	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7-5/8"	3782	10907	1600	
5 1/2"	10707	14298	525	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	13754'	13750'

31. PERFORATION RECORD (Interval, size and number)

13808'-13898' .42" 26 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13808 - 13898	Acidized w/7500 gals. 7 1/2% M.S. Fraced w/4000 gals. M.S. pads, 7000 gals. CO <sub>2</sub> , 12000 gals. M.S. gel, 4500# 40/60 sd., 3781# 20/40

33.\* PRODUCTION sd. & w/1219# 20/40 Glass Beads.

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-1-73	Flowing	Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-1-73	24	see Form C-122	→	19	516.5	Trace	27.41

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
262#	Packer	→	19	516.5	Trace	55°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold - as soon as pipeline is connected TEST WITNESSED BY Joel Lawhorn

35. LIST OF ATTACHMENTS  
Logs, Inclination Rpt., Form C-122 & attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Herin Godwin TITLE Agent DATE 11-7-73

\*(See Instructions and Spaces for Additional Data on Reverse Side)