

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form Approved
Budget Bureau No. 42-11421
5. LEASE DENOMINATION AND SERIAL NO.

NM 0378446

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Amini Oil Company

3. ADDRESS OF OPERATOR

405 Wall Towers East - Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FWL & 1980' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T20S, R33E

12. COUNTY OR PARISH 13. STATE

Lea N. Mexico

14. PERMIT NO.

Letter of 4-23-73

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3645.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Well Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7-2-73 Perforated from 14049-14052 w/4 holes & 14051-14057 w/7 holes.

7-5-73 Perforated from 14014-14021 w/8 holes, 14022-14030 w/9 holes, 14032-
14036 w/5 holes, 14038-14048 w/6 holes.

7-6-73 Acidized above intervals w/4000 gals. M.S. acid (7½%).

7-13-73 Squeezed 14014-14057 w/45 sx in formation to 5500# psi.

* 7-17-73 Perforated 14014-14020 w/14 holes.

7-22-73 Ran 2-7/8" tubing w/5½" Model R packer set @13754'. Pressured up to
2000# - held OK.

7-23-73 Perforated intervals of 13838-13843 w/6 holes & 13853-13861 w/12 holes.

7-24-73 Acidized perms w/1500 gals. 7½% M.S. acid (61000 cu. ft. nitrogen/bbl. in
flush). Unable to break formation. Packer gave way.

7-25-73 Pulled tubing. Ran 2-7/8" tubing & set packer @13750'.

7-27-73 Reperforated 13808'-13898' w/26 holes; acidized w/2500 gals. 7½% M.S.
acid; used 48 ball sealers.

8-1-73 Acidized w/5000 gals. 7½% M.S. acid.

* 7-20-73 Set Halliburton heavy duty cast iron bridge plug @13975'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Karin Godwin

TITLE

Agent

DATE

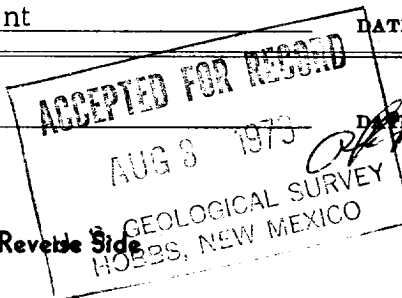
8-2-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side