

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-0378446

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aztec Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

WC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-20-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amini Oil Company

3. ADDRESS OF OPERATOR

405 Wall Towers East - Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FWL & 1980' FSL

14. PERMIT NO.

Letter of 4-23-73

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3645.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drilling ProgressREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

5-28-73

Drilled 9½" hole to 10907'; set 33.70#, 29.70#, & 26.40# S-95 lt&c
7-5/8" casing @10907'; top of liner hung @3782'; cemented w/1300
sacks Halliburton light wt. (6# salt, 5# gilsonite, ¼# flowseal,
& 3/4 of 1% CFR-2, per sack) + w/300 sx class H (10# salt & 1%
CFR-2 per sack). Plugged down @12:20 PM.

5-29-73

W.O.C..24 hrs. - tested csg. w/2000 psi for 30 mins. - held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rarin Hodges

TITLE

Agent

DATE

6-8-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUN 13 1973

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side