Subjects 2 Country		State of New M				
Submit 3 Copies to Appropriate District Office	Energy, Mi	nerals and Natural	Resources Department		Form C- Revised	
DISTRICT I		NSEDVATI	ON DIVISION			
P.O. Box 1980, Hobbs NM 88241	-1980	P.O. Box 2		WELL API NO.		
DISTRICT II	Sat	nta Fe, New Mexic			30-025-2442	2
P.O. Drawer DD, Artesia, NM 88	210		.0 07304-2000	5. Indicate Type		
DISTRICT III					STATE 🗶	FEE
1000 Rio Brazos Rd., Aztec, NM	87410			6. State Oil & G		
SUNDRY	NOTICES AND R	FPORTS ON WE			B-80	<u> 59-2</u>
(DO NOT USE THIS FORM FO	OR PROPOSALS TO D	RILL OR TO DEEPEN		<i>¥////////////////////////////////////</i>		
DIFFERENT	RESERVOIR, USE "AI	PPLICATION FOR PE	ERMIT"	7. Lease Name	or Unit Agreement Name	•
1. Type of Well:	ORM C-101) FOR SU	CH PROPOSALS.)				
	s 11			NORTH MON	UMENT G/SA UN	IT h
		other Inj	ection Well	BLK. 14		$-f_{\rm M}$
2. Name of Operator				8. Well No.		
Amerada Hess Corp	oration				13	
3. Address of Operator Post Office Due	Nuch D. Monum	ant Nov Maud	00000	9. Pool name or		
Post Office Dra 4. Well Location	Iwer D. Monuni	ent, New Mexi	<u>CO 88265</u>	I EUNICE MO	NUMENT G/SA	
Unit Letter M	990 Feet From	The SOUTH	Line and61(	) East Ess		-
					om The WEST	Li
Section 36	Township	19S I	Range 36E	NMPM	LEA	Coun
	10.	Elevation (Show whet	ther DF, RKB, RT, GR, etc	t.)		
11. Check	k Appropriate	Box to Indicate	Nature of Notice,	Report, or 6	Other Data	
	F INTENTIO	N TO:	SUE	SEQUENT	<b>REPORT OF</b>	<b>:</b>
			4			
			REMEDIAL WORK		ALTERING CASING	
	PLUG AN		REMEDIAL WORK	OPNS.	ALTERING CASING PLUG AND ABANDO	NMENT
EMPORARILY ABANDON			COMMENCE DRILLING			NMENT
EMPORARILY ABANDON			COMMENCE DRILLING CASING TEST AND CE		PLUG AND ABANDO	NMENT
EMPORARILY ABANDON			COMMENCE DRILLING		PLUG AND ABANDO	NMENT
EMPORARILY ABANDON ULL OR ALTER CASING THER:	CHANGE	PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Convers</u>	MENT JOB	PLUG AND ABANDO	
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103.	CHANGE	PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Convers</u>	MENT JOB	PLUG AND ABANDO	
EMPORARILY ABANDON ULL OR ALTER CASING THER:	CHANGE	PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Convers</u> tails, and give pertinent dat	MENT JOB	PLUG AND ABANDO	y propos
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well	CHANGE	PLANS       y state all pertinent de       u     07-12-95       Star     Tool	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stails, and give pertinent dat	MENT JOB	PLUG AND ABANDO	y propos
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP.	CHANGE	y state all pertinent de 07-12-95 Star Tool. R Circ. hole	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stails, and give pertinent dat	MENT JOB	PLUG AND ABANDO <u>ction well</u> . Mated date of starting and led BOP. TIH	w/7"
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well MOdel "G" RBP. Slurried and spo	CHANGE CHANGE ed Operations (Clearl 06-16-95 Thru Service and S Set at 510'.	y state all pertinent de U 07-12-95 Star Tool. R Circ. hole sand on RBP.	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stalls, and give pertinent dat emoved wellhead clean. Pressure Removed BOP, c	MENT JOB	PLUG AND ABANDO <u>ction well</u> . mated date of starting and led BOP. TIH sing to 500 ps casinghood and	w/7"
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca	CHANGE	y state all pertiment de U 07-12-95 Star Tool. R Circ. hole sand on RBP.	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stalls, and give pertinent dat emoved wellhead clean. Pressure Removed BOP, c	MENT JOB	PLUG AND ABANDO <u>ction well</u> . mated date of starting and led BOP. TIH sing to 500 ps casinghead and Taggood some	w/7"
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san	CHANGE CHANGE cd Operations (Clearl 06-16-95 Thru Service and S Set at 510'. Set at 510'. otted 2 sacks is inghead. Re of & TOH.	y state all pertinent de y state all pertinent de U 07-12-95 Star Tool. R Circ. hole sand on RBP. e-installed B w/RP. TIH w/	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stails, and give pertinent dat demoved wellhead clean. Pressure Removed BOP, c OP. TIH w/retri 4-1/4" bit 5" 1	MENT JOB	PLUG AND ABANDO <u>ction well</u> . mated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sance to 501 c.	w/7"
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ	CHANGE CHANGE CHANGE Contractions (Clear Contractions (Clear Clear Contractions (Clear Cle	y state all pertinent de y state all pertinent de U 07-12-95 Star Tool. R Circ. hole sand on RBP. e-installed B v/BP. TIH w/ lean. Pressu	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stails, and give pertinent dat demoved wellhead clean. Pressure Removed BOP, co OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14	MENT JOB	PLUG AND ABANDO ction well. mated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sance t 3,561' & 5" on and 7" 20#	w/7" si. d lat CIBP
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ casing to 560#.	CHANGE CHANGE cd Operations (Clearl 06-16-95 Thru Service and S Set at 510'. Set at 510'. otted 2 sacks is inghead. Re is ingh	PLANS         y state all pertinent de         u       07-12-95         Star Tool. R         Circ. hole         sand on RBP.         e-installed B         v/BP. TIH w/         lean. Pressu         mins. Drill	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> etails, and give pertinent dat emoved wellhead clean. Pressure Removed BOP, c OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14. ed 5" CIBP from	MENT JOB	PLUG AND ABANDO ction well. wated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sance t 3,561' & 5" op and 7" 20# 78' and CIBP b	w/7" si. d l at CIBP
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ casing to 560#. loose. Tagged a	CHANGE CHANGE CHANGE CHANGE Control	PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stalls, and give pertinent dat clean. Pressure Removed BOP, c OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14. ed 5" CIBP from an. TOH w/bit.	MENT JOB	PLUG AND ABANDO ction well. wated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sand t 3,561' & 5" op and 7" 20# 78' and CIBP to fullbore packs	w/7" si. d l at CIBP
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ casing to 560#. loose. Tagged a Set at 3,640'.	CHANGE CHANGE CHANGE CHANGE Content	PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> etails, and give pertinent dat emoved wellhead clean. Pressure Removed BOP, c OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14. ed 5" CIBP from an. TOH w/bit. pg to 1.000#. C	MENT JOB	PLUG AND ABANDO <u>ction well</u> . mated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sance t 3,561' & 5" op and 7" 20# 78' and CIBP to fullbore packet TOH w/2 its	w/7" i. id lat CIBP proke
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ casing to 560#. loose. Tagged a Set at 3,640'. 2-7/8" tubing an	CHANGE CHANGE CHANGE CHANGE CHANGE CHANGE Cleart Contections (Cleart Cleart Cleart Set at 510'. Set at 510'. Set at 510'. Change Set 30'. Change Set 3	PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stails, and give pertinent dat clean. Pressure Removed BOP, c OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14. ed 5" CIBP from an. TOH w/bit. ng to 1,000#. C Loaded annulus w	MENT JOB <u>ion to inje</u> and instal e tested ca: ut off old eving head iner top a 8# liner to 3,576'-3,5' TIH w/5" IBP held. //40 bbls	PLUG AND ABANDO <u>ction well</u> . mated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sand t 3,561' & 5" op and 7" 20# 78' and CIBP to fullbore packeto TOH w/2 jts.	w/7" i. d lat CIBP proke r.
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ casing to 560#. loose. Tagged a Set at 3,640'. 2-7/8" tubing an tested casing to	CHANGE CHANGE CHANGE Control Clear Control Clear Cl	PLANS         y state all pertinent de         y state all pertinent de         y o7-12-95         Star Tool. R         Circ. hole         sand on RBP.         e-installed B         w/BP. TIH w/         lean. Pressu         mins. Drill         irc. well cle         ted down tubi         at 3,576'.         eld. Est. in	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stalls, and give pertinent dat demoved wellhead clean. Pressure Removed BOP, co OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14. ed 5" CIBP from an. TOH w/bit. ng to 1,000#. Co Loaded annulus w j. rate through	MENT JOB On to inje ion to inje and instal e tested ca sut off old eving head iner top a 8# liner to 3,576'-3,5 TIH w/5" IBP held. /40 bbls. perforation	PLUG AND ABANDO ction well. wated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sance t 3,561' & 5" op and 7" 20# 78' and CIBP to fullbore packed TOH w/2 jts. fresh water ar ns from 3,582'	w/7" i. d lat CIBP proke r.
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ casing to 560#. loose. Tagged a Set at 3,640'. 2-7/8" tubing an tested casing to	CHANGE CHANGE CHANGE Control Clear Control Clear Cl	PLANS         y state all pertinent de         y state all pertinent de         y o7-12-95         Star Tool. R         Circ. hole         sand on RBP.         e-installed B         w/BP. TIH w/         lean. Pressu         mins. Drill         irc. well cle         ted down tubi         at 3,576'.         eld. Est. in	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stalls, and give pertinent dat demoved wellhead clean. Pressure Removed BOP, co OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14. ed 5" CIBP from an. TOH w/bit. ng to 1,000#. Co Loaded annulus w j. rate through	MENT JOB <u>ion to inje</u> and instal e tested ca: ut off old eving head iner top a 8# liner to 3,576'-3,5' TIH w/5" IBP held. //40 bbls	PLUG AND ABANDO ction well. wated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sance t 3,561' & 5" op and 7" 20# 78' and CIBP to fullbore packed TOH w/2 jts. fresh water ar ns from 3,582'	w/7" i. d l at CIBP proke r.
NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ casing to 560#. loose. Tagged a Set at 3,640'. 2-7/8" tubing an tested casing to	CHANGE CHANGE CHANGE CHANGE Content	y state all pertinent de y state all pertinent de u 07-12-95 Star Tool. R Circ. hole sand on RBP. e-installed B w/BP. TIH w/ lean. Pressu mins. Drill irc. well cle ted down tubi at 3,576'. eld. Est. in	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stalls, and give pertinent dat demoved wellhead clean. Pressure Removed BOP, co OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14. ed 5" CIBP from an. TOH w/bit. ng to 1,000#. Co Loaded annulus w j. rate through (Cont ge and belief.	MENT JOB On to inje ion to inje ion to inje and instal e tested cas ut off old eving head iner top a 8# liner to 3,576'-3,5 TIH w/5" IBP held. /40 bbls. perforation inued On Ba	PLUG AND ABANDO ction well. mated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sance t 3,561' & 5" op and 7" 20# 78' and CIBP to fullbore packed TOH w/2 jts. fresh water ar ns from 3,582' ack)	w/7" si. d lat CIBP proke er. d to
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ casing to 560#. loose. Tagged a Set at 3,640'. 2-7/8" tubing an tested casing to I bereby certify that the information about	CHANGE CHANGE CHANGE CHANGE Content	y state all pertinent de y state all pertinent de u 07-12-95 Star Tool. R Circ. hole sand on RBP. e-installed B w/BP. TIH w/ lean. Pressu mins. Drill irc. well cle ted down tubi at 3,576'. eld. Est. in	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stalls, and give pertinent dat demoved wellhead clean. Pressure Removed BOP, co OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14. ed 5" CIBP from an. TOH w/bit. ng to 1,000#. Co Loaded annulus w j. rate through	MENT JOB On to inje ion to inje ion to inje and instal e tested cas ut off old eving head iner top a 8# liner to 3,576'-3,5 TIH w/5" IBP held. /40 bbls. perforation inued On Ba	PLUG AND ABANDO ction well. mated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sance t 3,561' & 5" op and 7" 20# 78' and CIBP to fullbore packed TOH w/2 jts. fresh water ar ns from 3,582' ack)	w/7" si. d lat CIBP proke er. d to
EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ casing to 560#. loose. Tagged a Set at 3,640'. 2-7/8" tubing an tested casing to I hereby certify that the information about SIGNATURE	CHANGE CHANGE CHANGE CHANGE Control of the set of t	PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stalls, and give pertinent dat demoved wellhead clean. Pressure Removed BOP, co OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14. ed 5" CIBP from an. TOH w/bit. ng to 1,000#. Co Loaded annulus w j. rate through (Cont ge and belief.	MENT JOB	PLUG AND ABANDO ction well. mated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sand t 3,561' & 5" op and 7" 20# 78' and CIBP to fullbore packed TOH w/2 jts. fresh water ar ns from 3,582' ack)	w/7" i. d lat CIBP proke er. d to
EMPORARILY ABANDON ULL OR ALTER CASING OTHER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ casing to 560#. loose. Tagged a Set at 3,640'. 2-7/8" tubing an tested casing to	CHANGE CHANGE CHANGE CHANGE Content	PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stalls, and give pertinent dat demoved wellhead clean. Pressure Removed BOP, co OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14. ed 5" CIBP from an. TOH w/bit. ng to 1,000#. Co Loaded annulus w j. rate through (Cont ge and belief.	MENT JOB	PLUG AND ABANDO ction well. mated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sance t 3,561' & 5" op and 7" 20# 78' and CIBP to fullbore packed TOH w/2 jts. fresh water ar ns from 3,582' ack)	w/7" i. d lat CIBP proke er. d to
EMPORARILY ABANDON ULL OR ALTER CASING OTHER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ casing to 560#. loose. Tagged a Set at 3,640'. 2-7/8" tubing an tested casing to SIGNATURE TYPE OR PRINT NAME (This space for State Use)	CHANGE	PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stalls, and give pertinent dat demoved wellhead clean. Pressure Removed BOP, co OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14. ed 5" CIBP from an. TOH w/bit. ng to 1,000#. Co Loaded annulus w j. rate through (Cont ge and belief.	MENT JOB	PLUG AND ABANDO ction well. mated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sand t 3,561' & 5" op and 7" 20# 78' and CIBP to fullbore packed TOH w/2 jts. fresh water ar ns from 3,582' ack)	w/7" i. d lat CIBP proke er. d to
EMPORARILY ABANDON ULL OR ALTER CASING OTHER: 12. Describe Proposed or Complete work) SEE RULE 1103. NMGSAU #1413 MIRU Pride Well Model "G" RBP. Slurried and spo installed new ca 496'. Circ. san at 3,576'. Circ casing to 560#. loose. Tagged a Set at 3,640'. 2-7/8" tubing an tested casing to SIGNATURE TYPE OR PRINT NAME (This space for State Use)	CHANGE CHANGE CHANGE CHANGE Control of the set of t	PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Conversi</u> stalls, and give pertinent dat demoved wellhead clean. Pressure Removed BOP, co OP. TIH w/retri 4-1/4" bit, 5" 1 re tested 5" 14. ed 5" CIBP from an. TOH w/bit. ng to 1,000#. Co Loaded annulus w j. rate through (Cont ge and belief.	MENT JOB	PLUG AND ABANDO ction well. mated date of starting and led BOP. TIH sing to 500 ps casinghead ar . Tagged sand t 3,561' & 5" op and 7" 20# 78' and CIBP to fullbore packed TOH w/2 jts. fresh water ar ns from 3,582' ack)	w/7" i. d l at CIBP proke r. d to -95 144

£,

## NMGSAU #1413 Continued - rage 2

3,600' at 2.1 BPM at 1,100#. TOH w/packer. TIH w/5" cement retainer. Set at 3,374'. Pressure tested tubing to 2,100# and casing to 550#. Both held. Halliburton mixed and pumped 100 sacks Class "C" w/2% CACL cement. Reversed out 51.5 sacks cement to pit. Left 2.5 sacks in casing and 46 sacks in formation. TIH w/4-1/4" bit. Tagged cement at 3,567'. Drilled cement from 3,567'-3,572'. Tagged cement retainer at 3,572'.. Drilled retainer from 3,572'-3,574' and cement from 3,574'-3,597'. Found cement stringers to 3,600'. Ran bit to 3,657' and circ. well clean. Pressure tested squeeze perforations from 3,582'-3,600' to 540#. Held. Tagged at 3,680'. Broke circ. & drilled from 3,680'-3,682' fill from 3,682'-3,695', cement from 3,695'-3,700', and CIBP from 3,700'-3,701.5'. CIBP broke free. Tagged CIBP at 3,840'. Circ. hole clean. TIH w/bit & drilled out CIBP at 3,840' and pshed downhole to 3,995'. Drilled remainder of CIBP and fill to 4,009'. Circ. hole clean. TOH w/bit. TIH w/5" fullbore packer. Set at 3,838'. Loaded annulus and est. inj. rate of 3 BPM at 1,000# through perforations from 3,932' to 3,946'. TOH w/packer. TIH w/5" cement retainer. Set at 3,915'. Established inj. rate of 2.5 BPM at 1,100#. Halliburton mixed and pumped 150 sacks Premium Plus cement (75 sacks "C" w/.3% Halad-9 and 75 sacks "C" Neat Cement) at 2-1/2 BPM at 900#. Developed communication on casing through open perforations from 3,795'-3,810'. Schlumberger perforated 5" liner using a 3-3/8" Hyper Jet II casing guns, from 3,708'-30'; 3,740'-46'; 3,752'-65'; 3,768'-88'; 3,794'-2,812'; 3,820'-40'; 3,844'-50'; and 3,858'-74'. 2 JSPF, 180 degree phased, 150 holes. Knox Services acidized perfs. w/5,000 gals. NEFE DI HCL acid w/3% DP-77MX chemical in 3 stages and swabbed well. TIH w/5" Baker loc-set pkr. w/1.50" F nipple, L.H. on-off tool & 2-3/8" 8rd salta PVC lined tbg. Set and got off pkr. at 3,683'. Circ. & displaced wellbore w/170 bbls. fresh water and corrosion inhibitor mixed. Pressure tested casing to 560#. Failed to hold. Set pkr. at intervals testing. Isolated leak interval from 3,575'-3,647'. TOH w/packer. TIH w/5" CIBP. Set at 3,696'. Press. tested CIBP to 800#. Held OK. Halliburton mixed and spotted 30 sacks Micro-Matrix cement at 3,632'. Squeezed 1-1/4 bbls. (5.3 sacks) cement into leaks. TIH w/6-1/8" bit. Tagged cement at 3,469'. Drilled cement from 3,469'-3,561'. Circ. hole clean and TOH w/bit. TIH w/4-1/4" bit. Tagged cement at 3,561' and drilled cement from 3,561'-3,603' and stringers to 3,623'. Ran bit to 3,655'. Circ. well clean. Pressure tested 7" 20# casing and 5" FJ liner to 520#. Held OK. Tagged fill at 3,692'. Cleaned out fill from 3,692'-3,696'. Pressure tested casing to 540#. Held pressure for 30 mins. Drilled out CIBP at 3,696' and pushed downhole to 3,908'. TOH w/4-1/4" bit. TIH w/5" loc-set packer w/1.50" "F" profile nipple, L.H. on-off tool, and 2-3/8" 8rd salta PVC lined tubing. Set packer at 3,685'. Displaced wellbore w/185 bbls. fresh water and T-2264 corrosion inhibitor mixed. Removed BOP. Pressure tested casing and packer to 540# and charted 30 min. test. Installed wellhead. Rigged down pulling unit and cleaned location. Well closed in and ready for injection upon completion of injection line installation.

Note: C-103 will be filed upon first injection of water.

St #14 ----

0

