

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24422
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-869-2
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 14
8. Well No.	13
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator Post Office Drawer D, Monument, New Mexico 88265	
4. Well Location Unit Letter M : 990 Feet From The SOUTH Line and 610 Feet From The WEST Line Section 36 Township 19S Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Conversion to injection well. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1413 06-16-95 Thru 07-12-95

MIRU Pride Well Service and Star Tool. Removed wellhead and installed BOP. TIH w/7" Model "G" RBP. Set at 510'. Circ. hole clean. Pressure tested casing to 500 psi. Slurried and spotted 2 sacks sand on RBP. Removed BOP, cut off old casinghead and installed new casinghead. Re-installed BOP. TIH w/retrieving head. Tagged sand at 496'. Circ. sand off & TOH.w/BP. TIH w/4-1/4" bit, 5" liner top at 3,561' & 5" CIBP at 3,576'. Circ. wellbore clean. Pressure tested 5" 14.8# liner top and 7" 20# casing to 560#. Held for 30 mins. Drilled 5" CIBP from 3,576'-3,578' and CIBP broke loose. Tagged at 3,679'. Circ. well clean. TOH w/bit. TIH w/5" fullbore packer. Set at 3,640'. Pressure tested down tubing to 1,000#. CIBP held. TOH w/2 jts. 2-7/8" tubing and set packer at 3,576'. Loaded annulus w/40 bbls. fresh water and tested casing to 500 psi. Held. Est. inj. rate through perforations from 3,582' to  
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 08-04-95

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 23 1995

CONDITIONS OF APPROVAL, IF ANY:

7/12/95

3,600' at 2.1 BPM at 1,100#. TOH w/packer. TIH w/5" cement retainer. Set at 3,374'. Pressure tested tubing to 2,100# and casing to 550#. Both held. Halliburton mixed and pumped 100 sacks Class "C" w/2% CACL cement. Reversed out 51.5 sacks cement to pit. Left 2.5 sacks in casing and 46 sacks in formation. TIH w/4-1/4" bit. Tagged cement at 3,567'. Drilled cement from 3,567'-3,572'. Tagged cement retainer at 3,572'.. Drilled retainer from 3,572'-3,574' and cement from 3,574'-3,597'. Found cement stringers to 3,600'. Ran bit to 3,657' and circ. well clean. Pressure tested squeeze perforations from 3,582'-3,600' to 540#. Held. Tagged at 3,680'. Broke circ. & drilled from 3,680'-3,682' fill from 3,682'-3,695', cement from 3,695'-3,700', and CIBP from 3,700'-3,701.5'. CIBP broke free. Tagged CIBP at 3,840'. Circ. hole clean. TIH w/bit & drilled out CIBP at 3,840' and pshed downhole to 3,995'. Drilled remainder of CIBP and fill to 4,009'. Circ. hole clean. TOH w/bit. TIH w/5" fullbore packer. Set at 3,838'. Loaded annulus and est. inj. rate of 3 BPM at 1,000# through perforations from 3,932' to 3,946'. TOH w/packer. TIH w/5" cement retainer. Set at 3,915'. Established inj. rate of 2.5 BPM at 1,100#. Halliburton mixed and pumped 150 sacks Premium Plus cement (75 sacks "C" w/.3% Halad-9 and 75 sacks "C" Neat Cement) at 2-1/2 BPM at 900#. Developed communication on casing through open perforations from 3,795'-3,810'. Schlumberger perforated 5" liner using a 3-3/8" Hyper Jet II casing guns, from 3,708'-30'; 3,740'-46'; 3,752'-65'; 3,768'-88'; 3,794'-2,812'; 3,820'-40'; 3,844'-50'; and 3,858'-74'. 2 JSPF, 180 degree phased, 150 holes. Knox Services acidized perfs. w/5,000 gals. NEFE DI HCL acid w/3% DP-77MX chemical in 3 stages and swabbed well. TIH w/5" Baker loc-set pkr. w/1.50" F nipple, L.H. on-off tool & 2-3/8" 8rd salta PVC lined tbg. Set and got off pkr. at 3,683'. Circ. & displaced wellbore w/170 bbls. fresh water and corrosion inhibitor mixed. Pressure tested casing to 560#. Failed to hold. Set pkr. at intervals testing. Isolated leak interval from 3,575'-3,647'. TOH w/packer. TIH w/5" CIBP. Set at 3,696'. Press. tested CIBP to 800#. Held OK. Halliburton mixed and spotted 30 sacks Micro-Matrix cement at 3,632'. Squeezed 1-1/4 bbls. (5.3 sacks) cement into leaks. TIH w/6-1/8" bit. Tagged cement at 3,469'. Drilled cement from 3,469'-3,561'. Circ. hole clean and TOH w/bit. TIH w/4-1/4" bit. Tagged cement at 3,561' and drilled cement from 3,561'-3,603' and stringers to 3,623'. Ran bit to 3,655'. Circ. well clean. Pressure tested 7" 20# casing and 5" FJ liner to 520#. Held OK. Tagged fill at 3,692'. Cleaned out fill from 3,692'-3,696'. Pressure tested casing to 540#. Held pressure for 30 mins. Drilled out CIBP at 3,696' and pushed downhole to 3,908'. TOH w/4-1/4" bit. TIH w/5" loc-set packer w/1.50" "F" profile nipple, L.H. on-off tool, and 2-3/8" 8rd salta PVC lined tubing. Set packer at 3,685'. Displaced wellbore w/185 bbls. fresh water and T-2264 corrosion inhibitor mixed. Removed BOP. Pressure tested casing and packer to 540# and charted 30 min. test. Installed wellhead. Rigged down pulling unit and cleaned location. Well closed in and ready for injection upon completion of injection line installation.

Note: C-103 will be filed upon first injection of water.

