Subrah S Copies Appropriate District Office DISTRICT J P.O. Bon 1990, Hobbs, NM 88240	Ener		
P.O. Box 1980, Hobbs, NM \$2240	011		

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State of New Mexico Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

penalor							N IIW	No.		
AMERADA HESS CORPORA	TION	TION						300	2524422	
	NEW MEX	100 G	3826	5						
DRAWER D, MONUMENT,	NEW MEA		5620	0	X Other	(Please explai	a)			
w Well	a	bango in Ti				•				
xompletios 🔲	Oil	_	hy Gas		EFF	ECTIVE 1	1-01-93	•	, ; ,	
ange is Operator	Casingheed (Conden	nte [_]		Well	TAG	ldy	<u> </u>	8
wage of operator give same address of previous operator				<u> </u>				/		
DESCRIPTION OF WELL	AND LEAS	E								
	. 14				g Formation	G/SA		(Lease Federal or Fe		se No. 9-2
catios	-	4								
Unit LotterM	. : 990)F	Feet Fre	om The	OUTH Line	and610) Fo	st From The	WEST	Lio
Section 36 Townshi	1 99	5 1	Range	36E	, NM	IPM,	LE	Α		County
. DESIGNATION OF TRAN				D NATU						
me of Authorized Transporter of Oil		r Condensi	nte.			address to wh	••			
EOTT OIL PIPELINE CO			or Dry	Ges [])X 4666, address 10 wh				
WARREN PETROLEUM COM		` لــــ)X 1589,				<u> </u>
well produces oil or liquids, a location of tanks.			Twp.		is gas actually	connected?	When	7		
his production is commingled with that			<u> </u>	36E						
COMPLETION DATA	liona na y ousea	nouse or p		e commingi	ing order aumo	а: 				
Designate Tree of Completion		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res's
Designate Type of Completion	- (X) Date Compl.	Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.	1	1
evations (DF, RKB, NT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay					
				1				Tubing Depth		
nomions	- 1				L			Depth Casi	ng Shoe	
	π	JBING,	CASI	NG AND	CEMENTI	NG RECOR	D	1		
HOLE SIZE	CAS	NG & TU	BING	SIZE	DEPTH SET			SACKS CEMENT		
							·····	· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQUE										
LWELL (Test must be after) Due First New Oil Rug To Tank	Date of Ten	N VOLUME O	y 100d	oil and must	be equal to or Producing Me	exceed top all ethod (Flow, p	owable for th	is depth or be	for full 24 ho	#3.)
						() (0, () (0, () () () () () () () () () () () () ()		.,		
rogth of Test	Tubing Pres	F 170			Casing Press	JIE		Choke Size		
ctual Prod. During Test	Oil - Bbls				Water - Bbla			Gai- MCF		
								our mer		
SAS WELL					**************************************					
ctual Prod. Test - MCF/D	Length of T	est			Bbis. Conder	sale/MMCF		Gravity of	Condensate	
sting Method (pitor, back pr.)	Tubing Pres	B100 / C		· · · · · · · · · · · · · · · · · · ·						
and the second se			j.		Casing Press	une (Shull-in)		Choke Siz	e	
L OPERATOR CERTIFIC	ATE OF	COMP		NCE	·\[······	<u>_</u>		
I bereby certify that the rules and result	lations of the f		milan			DIL COM	VSERV	ATION	DIVISI	NC
Division have been complied with and is true and complete to the best of my	that the inform	nation give 1 Délief.	n abov	t			NO	V 1 9 1	993	
4 4	" h	/			Date	Approve	ed			
iny x	_/la	444	4				L SIGNED			
Signature TERRY L. HARVE	Y ST	AFE AS	SIST	ANT	By_	<u>ə</u> l	STRICT I S	UPERVISO	R	
Printed Name			Title		Title	81 L				
11-02-93 Date	(5									
11-02-93 Dete	(5	05) 39 Tele	3-21 pbose 1			- <u></u>		· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.