

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24422
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-869-2
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 14
8. Well No.	13
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER TA'D	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>610</u> Feet From The <u>WEST</u> Line

Section <u>36</u>	Township <u>19S</u>	Range <u>36E</u>	NMPM	LEA	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TESTED CSG. & CONTINUED TA'D STATUS. <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1413 05-21-93 Through 05-24-93

MIRU DA&S Well Service pulling unit. Removed 8-5/8" Larkin tubinghead packing and slip assembly & installed an adapter flange & a 6" 900 manual BOP. Released 7" Baker Model R double grip packer & TOH. TIH w/a 4-1/4" bit. Tagged top of fill in 5" liner & TOH. Schlumberger rigged in hole w/a 5" Alpha cast iron bridge plug, located top of liner at 3,559' & set CIBP at 3,575'. TIH w/tbg. open ended, tagged CIBP at 3,575' & circ. casing w/130 bbls. fresh water. Press. tested 7" csg. from 0' to 3,561', 5" liner top & 5" liner from 3,561' to 3,575'. Pressure decreased from 500 psi to 485 psi in 30 mins. w/a slight leak on casing outlet. Checked 9-5/8" x 7" casing annulus & found no pressure or flow. Circulated casing w/120 bbls. packer fluid. TOH laying down tbg. Loaded 7" casing w/pkr. fluid & installed 8-5/8" Larkin tubinghead with 1 jt. 2-3/8" 8rd EUE tbg. in tubinghead. RDP, cleaned location & temporarily abandoned well. TA'd well for future NMGSAU operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 06-11-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 06 1993

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary
Abandonment Expires 6-1-98

RECEIVED

JUN 25 1993

D HOBBS
FICF

[Handwritten mark]

