E 1980, Hobbs, NM 88240

State of New Mexico Ent. , Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

TRICT R Disswer DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Meg	•	hange in 1	l'mamort		- 1/1/	92.	ORD	ER NO.	R-949	14	
mpletice	Oil		Dry Gas		ALSO	, CHA	NGE	NAME FF	. STATE	F #6 T()
ge in Operator	Casingheed		Condens	• 🗆	NORT	H MON	UMEN	T G/SA	UNIT BL	K. 14,	¥13 .
age of operator give some decrees of previous operator											
DESCRIPTION OF WELL A	AND LEA	SE						_,	+	:-	
BLK.					Formation	C 4		Kind of	Lease ederal or Fee		ise No.
NORTH MONUMENT G/SA UN	TIV	13	EUN.	ICE MON	UMENT G	SA				B-869	
M	. 990			20	нти	6	10		_	WEST	• • .
Unit Letter	:		Feet Pro	m The SO	Line	and	10	Fee	t From The _		Line
Section 36 Township	198		Range	36E	. NN	PM.	LEA	ı			County
Section 30 Township			- Kingle			<u> </u>					
DESIGNATION OF TRAN	SPORTE	R OF OI	LAN	NATUE	AL GAS	·					
ne of Authorized Transporter of Oil		or Conden	····		Address (Give	oddress	to whici	approved	copy of this fo	orm is to be se	rd)
WELL TA'D			D (Address (Civ.				ann of this f	orm is to be se	
ne of Authorized Transporter of Casing	prient Unit		or Dry (Voorsen (CIM	OCICE 633	IO WALL	н <i>арргон</i> са	copy of this j	<i>Jr m</i> G & J = J = J	-,
WELL TA'D velt produces oil or liquids,	Unit	Sec.	Twp	Rge.	le gas actually	connecte	·d?	When	7		
location of tanks.	i i			i				i			
is production is commingled with that (from any other	er lease or	pool, giv	e commingli	ng order numb	er:					
COMPLETION DATA										· y	
Designate Type of Completion	- (%)	Cil Well	i j d	las Well	New Well	Worko	rer	Deepen	Plug Back	Same Res'v	Diff Res'v
le Spudded	Date Comp	l Bardi is			Total Depth				100 70	<u> </u>	ـــــــــــــــــــــــــــــــــــ
n Spaces	Dam Comp	n. Kessy w) PiOG.		Total Deput				P.B.T.D.		
vations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo	ormation		Top Oil/Gas	'ay			Tubing Dep	oth	
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erforations									Depth Casing Shoe		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO OF COPIES RE	CEIVED	. ~	~
DISTRIBUTI	ON	1	Form C-103 Supersedes Old
SANTA FE		MEW MEXICO ON CONSERVATION TO	C-102 and C-103
FILE		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
			
U.S.G.S.		4	5a. Indicate Type of Lease
LAND OFFICE			State XX Fee
OPERATOR			5. State Oil & Gas Lease No.
			B-869
	SUNDE	BY NOTICES AND DEPORTS ON WELLS	mminimini
(DO NOT US	E THIS FORM FOR PAC USE "APPLICAT	RY NOTICES AND DEPORTS ON WELLS OPOSALS TO OFFILE UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FION FOR PERMIT - 11 1552M C-101) FOR SUCH PROPOSALS.	
011	GAS [7		7. Unit Agreement Name
WELL	WELL	OTHER. T.A.	, , , , , , , , , , , , , , , , , , , ,
2. Name of Operator			8. Farm or Lease Name
Amerada l	Hess Corpora	ition	
3. Address of Opera			State "F"
Drawer "D	" Monument	Nov. Morriso 99965	9. Well No.
4. Location of Well	, monument,	New Mexico 88265	, 6
li .	Y o	200	10. Field and Pool, or Wildcat
UNIT LETTER	M 9	990 FEET FROM THE South LINE AND 610 FEET	Eunice-Monument (G/SA)
			FROM THE THE THE TOTAL THE
THE West	LINE SECTION	ON 36 TOWNSHIP 19-S RANGE 36-E	
	Citter Section	TOWNSHIPRANGE	NMPM. ()
		15. Elevation (Show whether DF, RT, GR, etc.)	
		10. 220 and Johow whether Dr., KI, GR, etc.)	12. County
16.	<i></i>		Lea
	Check A	Appropriate Box To Indicate Nature of Notice, Report of	or Other Date
	NOTICE OF IN	NTENTION TO:	other Data
		SUBSEQU	UENT REPORT OF:
PERFORM REMEDIAL		<u></u>	_
	=	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAND	on 📋	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CAST	NG	CHANGE PLANS CASING TEST AND CEMENT JOB	T TEOG AND ABANDONMENT
			J
OTHER		OTHER	L
17. Describe Propos	sed or Completed Op	perations (Clearly state all pertinent details, and give pertinent dates, incl	7 7
work) SEE RUL	E 1103.		uaing estimated date of starting any proposed
	_		
	Set cast in	on bridge plug at 3700' w/10' cement on top.	Perforated 511 age
	11011 3302	to 3000 W/4 Shots per toot. Acidized parfo	35001 26001 /2000
	gals. 15% N	E acid using hall sealone Crab teats 1 W	. 3362 E0 3600 ₩/3000
	blow of cas	E acid using ball sealers. Swab tested. No	fluid recoevered. Slight
	DIOW OI gas	Non-Commercial. Closed all valves & T.A.	pending further evaluation
	Request T.A	. status be extended.	
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		Expires 5/1	176
		6 x pires 9/1	//
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18. I hereby certify th	hat the information :	above is true and complete to the best of my knowledge and ballot	
18. I hereby certify th	hat the information a	above is true and complete to the best of my knowledge and belief.	
18. I hereby certify th	hat the information a		
18. I hereby certify the	hat the information a		10-21-75
18, I hereby certify the	hat the information a	above is true and complete to the best of my knowledge and belief. TITLE Supver., Admin. Services	DATE 10-21-75
18. I hereby certify the	hat the information a	Supver., Admin. Services	
SIGNED APPROVED BY	hat the information a	Supver., Admin. Services	I
SIGNED APPROVED BY	hat the information a	Supver., Admin. Services	
SIGNED APPROVED BY	hat the information a	Supver., Admin. Services	I